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|--|---|--|----|----|----|----|
| FORM INSP <small>Rev 05/11</small> | State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small> |  | DE | ET | OE | ES |
|--|---|--|----|----|----|----|

Inspection Date: 05/17/2012

Document Number: 656500231

Overall Inspection: **Unsatisfactory**

FIELD INSPECTION FORM

| | | | | |
|---------------------|---------------|---------------|---------------|--|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: <u>HELGELAND, GARY</u> |
| | <u>271858</u> | <u>390633</u> | | |

Operator Information:

OGCC Operator Number: 97065 Name of Operator: WINSLOW RESOURCES INC

Address: 2840 BERRY LANE

City: GOLDEN State: CO Zip: 80401

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|--------------|---------------------|-----------|
| WINSLOW, DAVID G | 303-279-1629 | davewinslow1@cs.com | PRESIDENT |

Compliance Summary:

QtrQtr: SWNE Sec: 15 Twp: 10N Range: 54W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 04/19/2004 | 200053151 | PR | WO | S | | P | N |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------------------------------|
| 219711 | WELL | PA | 08/25/1967 | GW | 075-06823 | ELWOOD 1 | <input type="checkbox"/> |
| 271858 | WELL | DA | 05/01/2004 | LO | 075-09336 | ELWODD 1 | <input checked="" type="checkbox"/> |

Equipment: Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | |
|-----------------|---------|
| Venting: | |
| Yes/No | Comment |
| | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 390633

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

| Facility | | | | |
|----------------------------|-------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>271858</u> | Type: <u>WELL</u> | API Number: <u>075-09336</u> | Status: <u>DA</u> | Insp. Status: <u>DA</u> |

| Environmental | | |
|--|------------------------------|-------------------------------|
| Spills/Releases: | | |
| Type of Spill: _____ | Description: _____ | Estimated Spill Volume: _____ |
| Comment: <input style="width: 100%;" type="text"/> | | |
| Corrective Action: _____ | | Date: _____ |
| Reportable: _____ | GPS: Lat _____ | Long _____ |
| Proximity to Surface Water: _____ | Depth to Ground Water: _____ | |

| | | | |
|------------------------|-------------------|-------------|------|
| Water Well: | | Lat | Long |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | |

| |
|--|
| Field Parameters: |
| |
| Sample Location: <input style="width: 100%;" type="text"/> |

| |
|---|
| Emission Control Burner (ECB): _____ |
| Comment: _____ |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ |

| Reclamation - Storm Water - Pit |
|--|
|--|

| | |
|---|---|
| Interim Reclamation: | |
| Date Interim Reclamation Started: _____ | Date Interim Reclamation Completed: _____ |
| Land Use: _____ | |
| Comment: <input style="width: 100%;" type="text"/> | |
| 1003a. Debris removed? _____ CM _____ | |
| CA _____ | CA Date _____ |
| Waste Material Onsite? _____ CM _____ | |
| CA _____ | CA Date _____ |
| Unused or unneeded equipment onsite? _____ CM _____ | |
| CA _____ | CA Date _____ |
| Pit, cellars, rat holes and other bores closed? _____ CM _____ | |
| CA _____ | CA Date _____ |
| Guy line anchors removed? _____ CM _____ | |
| CA _____ | CA Date _____ |
| Guy line anchors marked? _____ CM _____ | |
| CA _____ | CA Date _____ |
| 1003b. Area no longer in use? _____ | Production areas stabilized ? _____ |
| 1003c. Compacted areas have been cross ripped? _____ | |
| 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____ | |

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded Pass Contoured Fail Culverts removed Pass

Gravel removed Pass

Location and associated production facilities reclaimed Pass Locations, facilities, roads, recontoured Fail

Compaction alleviation Pass Dust and erosion control Fail

Non cropland: Revegetated 80% Fail Cropland: perennial forage _____

Weeds present Pass Subsidence Pass

Comment: Poor re-contouring. Erosion and poor re-growth at location.

Corrective Action: Re-contour, repair erosion and seed with appropriate species. Date 06/22/2012

Overall Final Reclamation Fail

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____