

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400269547

Date Received:

04/08/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-32705-00
6. County: WELD
7. Well Name: COSSLETT
Well Number: 41-22
8. Location: QtrQtr: SENE Section: 22 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 12/20/2011 Date of First Production this formation:
Perforations Top: 8050 Bottom: 8070 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Set CFP @ 8120'. 12-20-11
Frac'd the Codell 8050' - 8070', (40 holes) w/ 89,628 gal 22 # pHaserFrac Hybrid cross
linked gel containing 250,300 # 30/50 sand. 12-20-11

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLED

Treatment Date: _____

Date of First Production this formation: _____

Perforations Top: 7647 Bottom: 8516 No. Holes: 184 Hole size: 0.42Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CBP @ 7568'. 03-30-12

Drilled out CBP @ 7568', CFP @ 8120', 7850' to commingle the JSND-NBRR-CDL. 03-31-12

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/03/2012 Hours: 24 Bbls oil: 5 Mcf Gas: 7 Bbls H2O: 18Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 7 Bbls H2O: 18 GOR: 1400Test Method: FLOWING Casing PSI: 1567 Tubing PSI: 1038 Choke Size: 12/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1230 API Gravity Oil: 53Tubing Size: 2 + 3/8 Tubing Setting Depth: 8458 Tbg setting date: 03/31/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 12/20/2011

Date of First Production this formation: _____

Perforations Top: 8496 Bottom: 8516 No. Holes: 40 Hole size: 0.42Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd the J-Sand 8496'- 8516', (40 holes) w/ 63,252 gal 18 # pHaserFrac Hybrid cross linked gel containing 250,100# 20/40 Sand. 12-20-11

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/20/2011 Date of First Production this formation: _____
Perforations Top: 7647 Bottom: 8070 No. Holes: 144 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 12/20/2011 Date of First Production this formation: _____
Perforations Top: 7647 Bottom: 7820 No. Holes: 104 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CFP @ 7850'. 12-20-11
Frac'd the Niobrara 7647' – 7820' (104 holes), w/ 99,456 gals 18 # pHaserFrac Hybrid
cross linked gel containing 250,000# 30/50 sand. 12-20-11

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 4/8/2012 Email: sheilla.reedhigh@Encana.com
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Attachment Check List

Att Doc Num	Name
400269547	FORM 5A SUBMITTED
400269568	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)