

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400289733

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120	4. Contact Name: JOEL MALEFYT
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6828
3. Address: P O BOX 173779	Fax: (720) 929-7828
City: DENVER State: CO Zip: 80217-	

5. API Number 05-123-34108-00	6. County: WELD
7. Well Name: RIVERBEND	Well Number: 14-12
8. Location: QtrQtr: NWNW Section: 13 Township: 1N Range: 67W Meridian: 6	
9. Field Name:	Field Code:

Completed Interval

FORMATION: CODELL	Status: COMMINGLED
Treatment Date: 02/22/2012	Date of First Production this formation: 05/01/2012
Perforations Top: 7912 Bottom: 7928	No. Holes: 64 Hole size: 0.38
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
PERF CODL 7912-7928 HOLES 64 SIZE .38 Frac CODL down 4.5" casing w/ 214,788 gal slickwater w/ 150,360# 40/70, 4,000# SB Excel. Broke @ 3,062 psi @ 4.7 bpm. ATP=4,809 psi; MTP=5,115 psi; ATR=61.0 bpm; ISDP=3,102 psi	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:	
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:	
Test Method: Casing PSI: Tubing PSI: Choke Size:	
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:	
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/22/2012 Date of First Production this formation: 05/01/2012

Perforations Top: 7684 Bottom: 7928 No. Holes: 136 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

PERF NBRR 7684-7780 HOLES 72 SIZE .42
PERF CODL 7912-7928 HOLES 64 SIZE .38

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/03/2012 Hours: 24 Bbls oil: 50 Mcf Gas: 100 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 50 Mcf Gas: 100 Bbls H2O: 0 GOR: 2000

Test Method: FLOWING Casing PSI: 1083 Tubing PSI: 0 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/22/2012 Date of First Production this formation: 05/01/2012

Perforations Top: 7684 Bottom: 7780 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

PERF NBRR 7684-7780 HOLES 72 SIZE .42
Frac NBRR down 4.5" casing w/ 250 gal 15% HCl & 249,228 gal slickwater w/ 200,800# 40/70, 4,000# SB Excel.
Broke @ 2,791 psi @ 0.1 bpm. ATP=4,993 psi; MTP=5,386 psi; ATR=60.6 bpm; ISDP=3,006 psi

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: _____ JOEL.MALEFYT@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)