

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, May 28, 2012 1:09 PM
To: Kubeczko, Dave
Subject: FW: Antero Resources, Valley Farms f Pad, NWSW Sec 14 T6S R92W, Garfield County, Form 2A (#400276356) Review

Categories: Orange - Operator Correspondence

Scan No 2034378 CORRESPONDENCE 2A#400276356

From: Shauna Redican [<mailto:sredican@anteroresources.com>]
Sent: Tuesday, May 22, 2012 10:10 AM
To: Kubeczko, Dave
Subject: RE: Antero Resources, Valley Farms f Pad, NWSW Sec 14 T6S R92W, Garfield County, Form 2A (#400276356) Review

Hi Dave –

Antero concurs with the COGCC proposed COAs for the **Valley Farms F Pad Expansion** (Amended Form 2A). Please feel free to contact me with any questions.

Shauna Redican
Permit Representative
Antero Resources
1625 17th Street
Denver, CO 80202
Office: (303) 357-6820
Cell: (720) 299-4495

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Tuesday, May 15, 2012 3:59 PM
To: Shauna Redican
Subject: Antero Resources, Valley Farms F Pad, NWSW Sec 14 T6S R92W, Garfield County, Form 2A (#400276356) Review

Shauna,

I have been reviewing the Valley Farms F Pad **Form 2A** (#400276356). COGCC would like to attach the following conditions of approval (COAs) based on the information Antero Resources has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 3291 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent, as well as, perennial streams. COGCC's review indicates there is an intermittent stream located approximately 836 feet to the east-northeast. COGCC has made the change.
2. **General:** The following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.
 - COA 25** - If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks,

separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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