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**LARAMIE ENERGY II LLC EBUSINESS**

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**BRUTON 30-08B  
WILD CAT  
Garfield County , Colorado**

**Cement Surface Casing**  
19-Jan-2012

**Post Job Summary**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344919	<b>Ship To #:</b> 2903377	<b>Quote #:</b>	<b>Sales Order #:</b> 9141523
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Customer Rep:</b> Clausen, Kelly	
<b>Well Name:</b> BRUTON		<b>Well #:</b> 30-08B	<b>API/UWI #:</b> 05-077-10103
<b>Field:</b> WILD CAT	<b>City (SAP):</b> DENVER	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 52.03 secs.		<b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 28.882 secs.	
<b>Contractor:</b> PRECISION 706		<b>Rig/Platform Name/Num:</b> PRECISION 706	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> ARNOLD, EDWARD	<b>MBU ID Emp #:</b> 439784

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNOLD, EDWARD John	8	439784	BLUST, CHARLES Thomas	8	386662	EICKHOFF, ROBERT Edward	8	495311
RAMSEY, STANTON Michael	8	477609						

**Equipment**

HES Unit #	Distance-1 way						
10248065	42.5 mile	10592964	42.5 mile	10744549	42.5 mile	11560046	42.5 mile
11562538	42.5 mile	11583933	42.5 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-19-2012	8	3						

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	19 - Jan - 2012	07:00	MST
Form Type	BHST		On Location	19 - Jan - 2012	12:30	MST
Job depth MD	1550. ft	Job Depth TVD	Job Started	19 - Jan - 2012	16:46	MST
Water Depth		Wk Ht Above Floor	Job Completed	19 - Jan - 2012	17:50	MST
Perforation Depth (MD)	From	To	Departed Loc	19 - Jan - 2012	20:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	1550.		
Surface Casing	Unknown		8.625	7.921	32.		J-55	.	1545.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8.625	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		20.00	bbl	8.34	.0	.0	4	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	225.0	sacks	12.3	2.38	13.77	7	13.77
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	14.2	1.43	6.85	7	6.85
6.85 Gal		FRESH WATER							
4	Displacement		92.00	bbl	8.33	.0	.0	8	
Calculated Values		Pressures		Volumes					
Displacement	92.6	Shut In: Instant		Lost Returns		Cement Slurry	146.2	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	46	Actual Displacement	92.6	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	258.8
Rates									
Circulating	RIG	Mixing	7	Displacement	8	Avg. Job	7		
Cement Left In Pipe	Amount	25 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

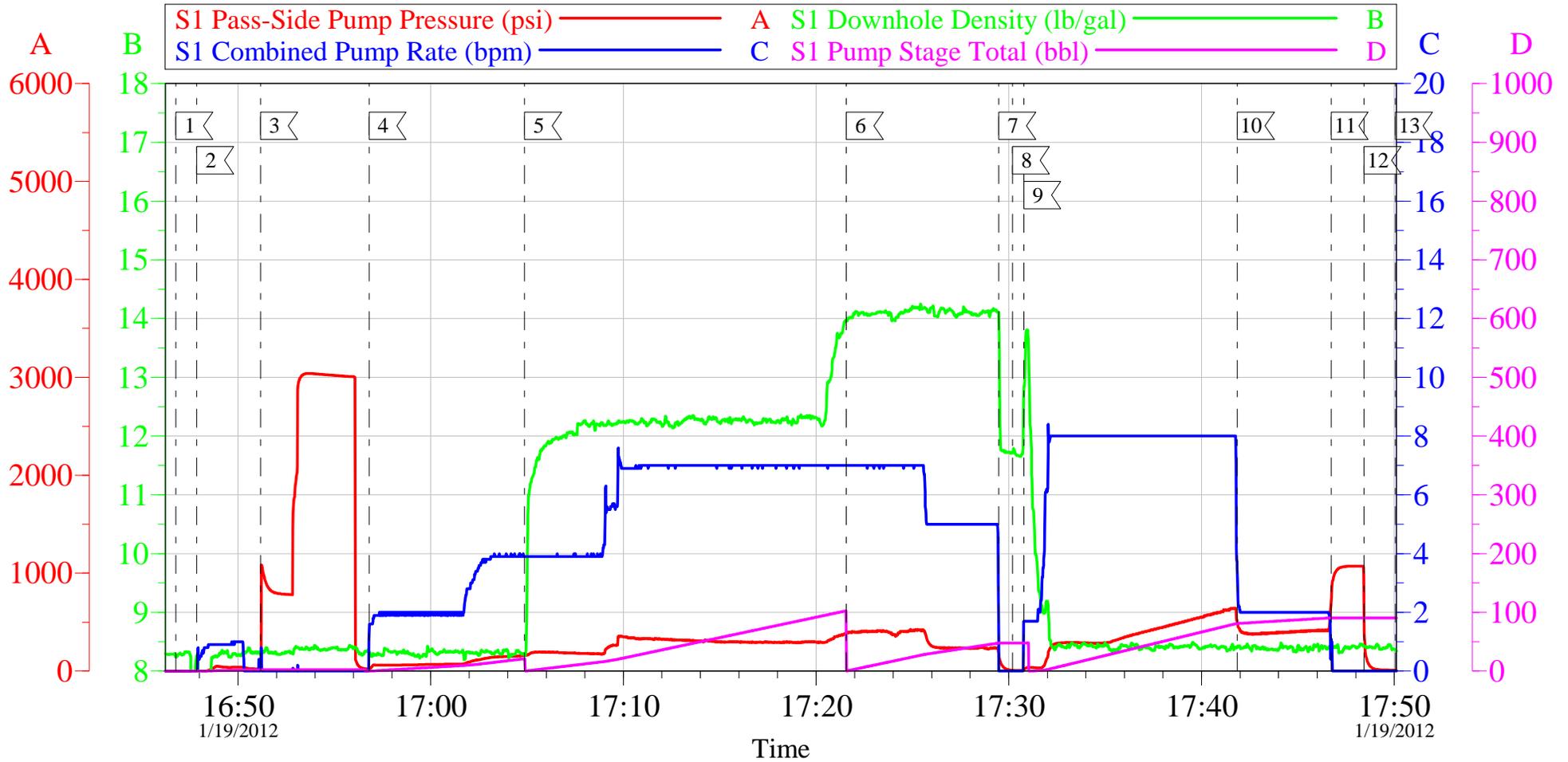
<b>Sold To #:</b> 344919	<b>Ship To #:</b> 2903377	<b>Quote #:</b>	<b>Sales Order #:</b> 9141523
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Customer Rep:</b> Clausen, Kelly	
<b>Well Name:</b> BRUTON		<b>Well #:</b> 30-08B	<b>API/UWI #:</b> 05-077-10103
<b>Field:</b> WILD CAT	<b>City (SAP):</b> DENVER	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 52.03 secs.		<b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 28.882 secs.	
<b>Contractor:</b> PRECISION 706		<b>Rig/Platform Name/Num:</b> PRECISION 706	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> ARNOLD, EDWARD	<b>MBU ID Emp #:</b> 439784

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/19/2012 07:00							No Add Hours, No Derrick Charge.
Pre-Convoy Safety Meeting	01/19/2012 09:45							Including entire cement crew.
Crew Leave Yard	01/19/2012 10:00							
Arrive At Loc	01/19/2012 12:30							Rig starting to run casing.
Assessment Of Location Safety Meeting	01/19/2012 12:45							Water; PH 7; KCL 250; So4 <200; Fe 0; Calcium 120; Chlorides 0; Temp 46; 280 TDS .
Pre-Rig Up Safety Meeting	01/19/2012 15:00							Including entire cement crew.
Rig-Up Equipment	01/19/2012 15:10							1 Elite # 5; 1 660 bulk truck; 1 400 body load; 1 hard line to floor; 2 lines to upright. 8.625" compact head.
Rig-Up Completed	01/19/2012 16:00							
Pre-Job Safety Meeting	01/19/2012 16:15							Including everyone on location.
Start Job	01/19/2012 16:46							TD 1550; TP 1545; SJ 25; OH 12.25; Casing 8.625" 32# J-55; Mud 10.8 ppg.
Pump Water	01/19/2012 16:47		2	2			70.0	Fill lines with fresh water.
Test Lines	01/19/2012 16:51						2940.0	Good pressure test, no leaks.
Pump Spacer 1	01/19/2012 16:56		4	20			150.0	20 BBL fresh water spacer.
Pump Lead Cement	01/19/2012 17:04		7	95.3			380.0	225 sks Lead Cement, 12.3 ppg, 2.38 cf3, 13.77 gal/sk.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	01/19/2012 17:21		7	50.9			235.0	200 sks Tail Cement, 14.2 ppg, 1.43 cf3, 6.85 gal/sk.
Shutdown	01/19/2012 17:29							
Drop Plug	01/19/2012 17:30							Plug left container.
Pump Displacement	01/19/2012 17:30		8	82.6			640.0	Fresh water displacement.
Slow Rate	01/19/2012 17:41		2	10			414.0	Slow rate for last 10 BBL's.
Bump Plug	01/19/2012 17:46				92.6		1064.0	Bumped plug, took 500 PSI over. 46 BBL's of good cement to surface.
Check Floats	01/19/2012 17:48							Floats held, .5 BBL back
End Job	01/19/2012 17:50							
Pre-Rig Down Safety Meeting	01/19/2012 18:00							Including entire cement crew.
Rig-Down Equipment	01/19/2012 18:10							
Rig-Down Completed	01/19/2012 19:30							
Pre-Convoy Safety Meeting	01/19/2012 19:45							Including entire cement crew.
Crew Leave Location	01/19/2012 20:00							Crew leave location for Service Center or another location.
Other	01/19/2012 20:00							Thank You for using Halliburton. Ed Arnold and Crew.

# LARAMIE II - BURTON 30-08B

8.625 SURFACE

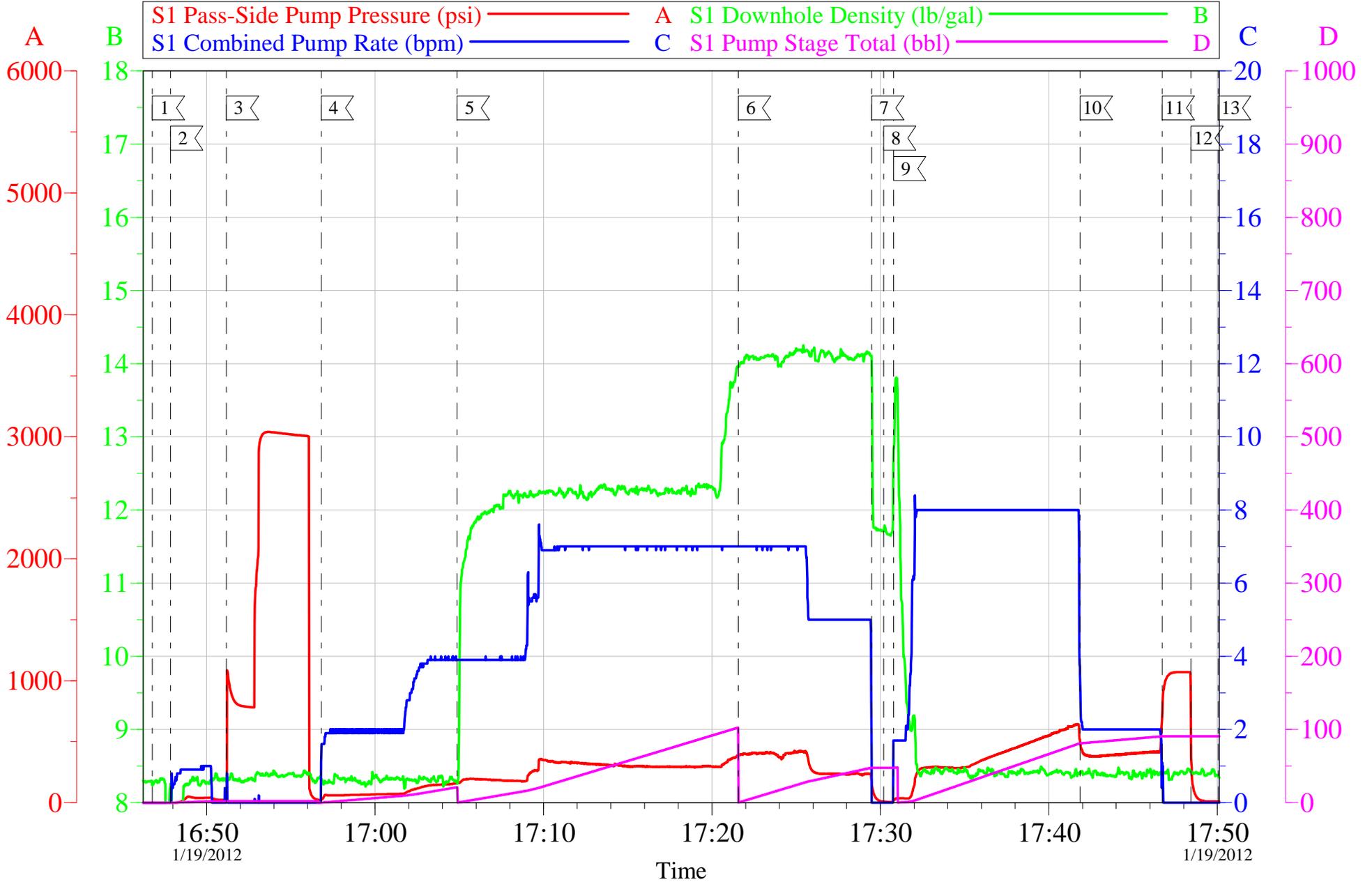


Local Event Log								
1	Start Job	16:46:47	2	Fill Lines	16:47:52	3	Test Lines	16:51:11
4	H2O Spacer	16:56:48	5	Lead Cement	17:04:53	6	Tail Cement	17:21:34
7	Shut Down	17:29:29	8	Drop Plug	17:30:11	9	H2O Displacement	17:30:47
10	Slow Rate	17:41:51	11	Bump Plug	17:46:44	12	Check Floats	17:48:26
13	End Job	17:50:04						

Customer:	LARAMIE II	Job Date:	19-Jan-2012	Sales Order #:	9141523
Well Description:	BURTON 30-08B	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	CORRY CLAUSEN	Cement Supervisor:	ED ARNOLD	Elite #5:	ROB EICKHOFF

# LARAMIE II - BURTON 30-08B

8.625 SURFACE



Customer: LARAMIE II	Job Date: 19-Jan-2012	Sales Order #: 9141523
Well Description: BURTON 30-08B	Job Type: SURFACE	ADC Used: YES
Company Rep: CORRY CLAUSEN	Cement Supervisor: ED ARNOLD	Elite #5: ROB EICKHOFF

OptiCem v6.4.10  
19-Jan-12 18:05

<b>Sales Order #:</b> 9141523	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 1/19/2012
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> CORRY CLAUSEN		<b>API / UWI: (leave blank if unknown)</b> 05-077-10103
<b>Well Name:</b> BRUTON		<b>Well Number:</b> 30-08B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	1/19/2012
Survey Interviewer	The survey interviewer is the person who initiated the survey.	EDWARD ARNOLD (HX46731)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	CORRY CLAUSEN
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

<b>CUSTOMER SIGNATURE</b>
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<b>Sales Order #:</b> 9141523	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 1/19/2012
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> CORRY CLAUSEN		<b>API / UWI: (leave blank if unknown)</b> 05-077-10103
<b>Well Name:</b> BRUTON		<b>Well Number:</b> 30-08B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	1/19/2012
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	5
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	1.25
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	5
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 9141523	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 1/19/2012
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<b>Customer Representative:</b> CORRY CLAUSEN		<b>API / UWI: (leave blank if unknown)</b> 05-077-10103
<b>Well Name:</b> BRUTON		<b>Well Number:</b> 30-08B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	99
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0