

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287259

Date Received:

02/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: JANE WASHBURN

Phone: (720) 876-5431

Fax: (720) 876-6431

5. API Number 05-123-22395-00

7. Well Name: WANDELL

8. Location: QtrQtr: NWNE Section: 18 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 34-7

### Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLED

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7330 Bottom: 8030 No. Holes: 220 Hole size: \_\_\_\_\_Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

CIBP SET AT 7610'. CFP SET @ 7410 ON 08/22/2011 AND DRILLED OUT 8/26/2011. TUBING SET @ 7995' ON 8/26/11 AND COMMINGLED.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 10/01/2011 Hours: 3 Bbls oil: 11 Mcf Gas: 134 Bbls H2O: 4Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 88 Mcf Gas: 1072 Bbls H2O: 32 GOR: 12182Test Method: flow Casing PSI: 578 Tubing PSI: 451 Choke Size: \_\_\_\_\_Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1233 API Gravity Oil: 54Tubing Size: 2 + 3/8 Tubing Setting Depth: 7995 Tbg setting date: 08/26/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 08/22/2011 Date of First Production this formation: \_\_\_\_\_Perforations Top: 7330 Bottom: 7574 No. Holes: 160 Hole size: \_\_\_\_\_Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐NIOBRARA - PERFED - 7345-7367', 2 SPF, 44 HOLES. FRAC'D 7330-7367 W/131,507 GAL FRAC FLUID AND 250,320# SAND.  
CODELL - FRAC'D 7560'-7574', W/113,539 GAL FRAC FLUID AND 251,660# SAND.  
CIBP SET AT 7610'. CFP SET @ 7410' 08/22/2011 AND DRILLED OUT 08/26/2011.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JANE WASHBURN

Title: OPERATIONS TECH

Date: 1/18/2012

Email JANE.WASHBURN@ENCANA.COM

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### Attachment Check List

Att Doc Num	Name
2287259	FORM 5A SUBMITTED
2287260	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)