

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02224742

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 77330	4. Contact Name: Catherine Dickert	Complete the Attachment Checklist OP OGCC
2. Name of Operator: SG Interests I Ltd	Phone: 970-385-0696	
3. Address: 1485 Florida Road, Suite C202	Fax: 970-385-0636	
City: Durango State: CO Zip: 81301		
5. API Number: 05-	OGCC Facility ID Number: 418791 & 418790	Survey Plat
6. Well/Facility Name: McIntyre Flowback Pits	7. Well/Facility Number: Pits 3 and 4	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNE Sec 26 T11S R90W 6th PM		Surface Equip Diagram
9. County: Gunnison	10. Field Name:	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL		FEL/FWL																
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				
GPS DATA:																					
Date of Measurement	PDOP Reading Instrument Operator's Name																				
<input type="checkbox"/> CHANGE SPACING UNIT																					
Formation	Formation Code Spacing order number Unit Acreage Unit configuration																				
<input type="checkbox"/> Remove from surface bond																					
Signed surface use agreement attached																					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):																					
Effective Date:	NUMBER																				
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:																				
	To:																				
	Effective Date:																				
<input type="checkbox"/> ABANDONED LOCATION:																					
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
Date Ready for Inspection:																					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																					
Date well shut in or temporarily abandoned:																					
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
MIT required if shut in longer than two years. Date of last MIT																					
<input type="checkbox"/> SPUD DATE:																					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																					
*submit cbl and cement job summaries																					
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																					
Final reclamation will commence on approximately																					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: May 29 2012	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: poly line route for review
	for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine Dickert Date: 05/21/2012 Email: cdickert@sginterests.com  
Print Name: Catherine Dickert Title: Environmental and Permitting Manager

COGCC Approved: [Signature] Title: Env. Supr. Date: 5/23/12  
CONDITIONS OF APPROVAL: ANY:

COA: Based on review of the Sensitive Area Pipeline Crossing, The surface poly pipeline will be encased within a larger diameter pipeline for the length of the sensitive area. (See attached "marked up" Temporary Pipeline Route.)

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 77330 API Number: \_\_\_\_\_
2. Name of Operator: SG Interests I Ltd OGCC Facility ID # 418791&418791
3. Well/Facility Name: McIntyre Flowback Pits 3 & 4 Well/Facility Number: \_\_\_\_\_
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 26 T11S R90W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

A temporary poly pipeline route between the McIntyre Flowback Pits 3 & 4 and the Pasco Spadfora well pad. Review of this route by Alex Fischer and Dave Kubesczko is required as a Condition of Approval under our Form 15 permits for these facilities (COA 13). Secondary containment as described in our application materials will be used at sensitive area crossings. We will provide another notice 48 hours prior to hydro testing the poly lines in compliance with our COAs (#15).



# Temporary Poly Pipeline Route

hatched area  
crossing

sensitive area

sensitive area  
crossing

418790

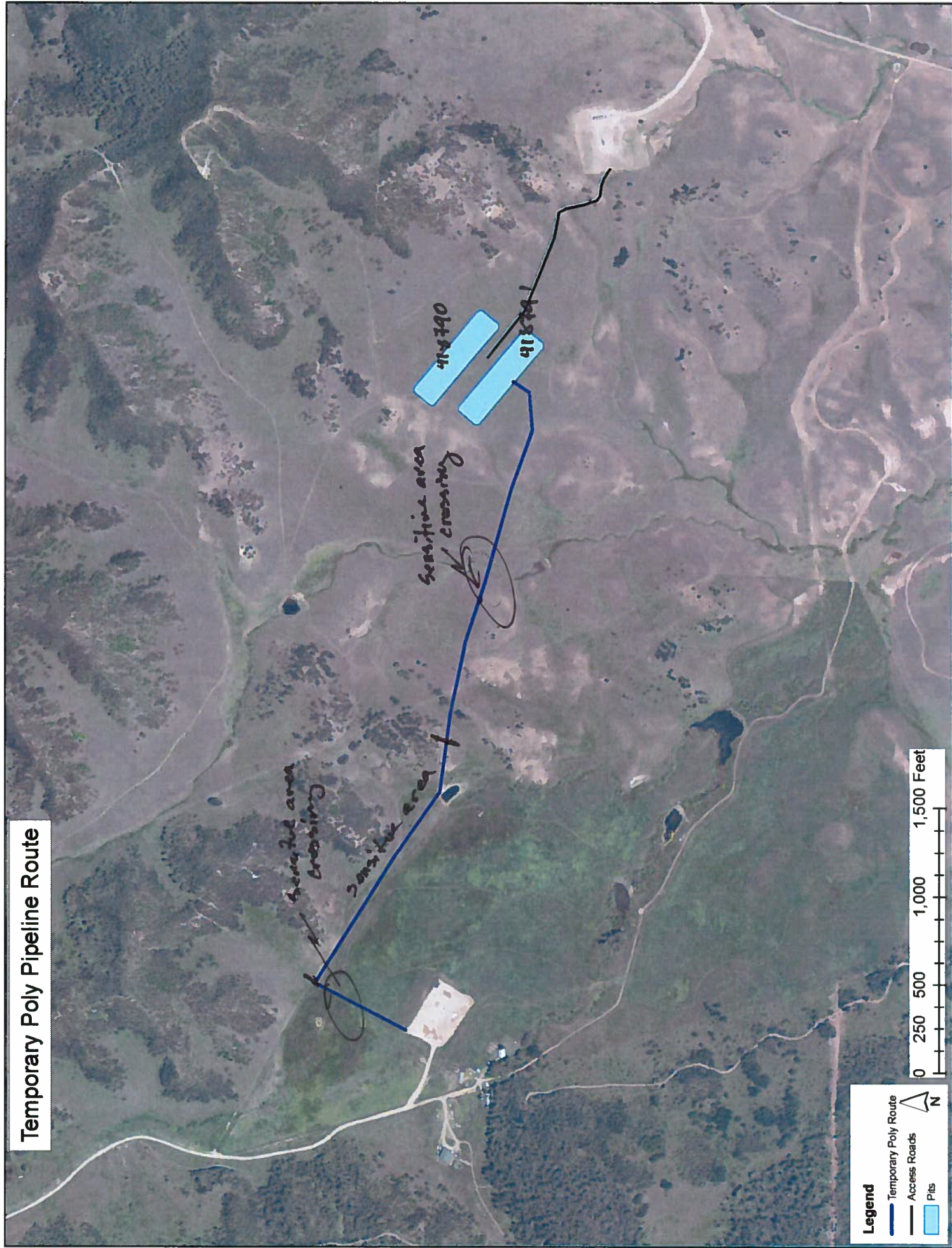
418791

## Legend

Temporary Poly Route

Access Roads

Pits

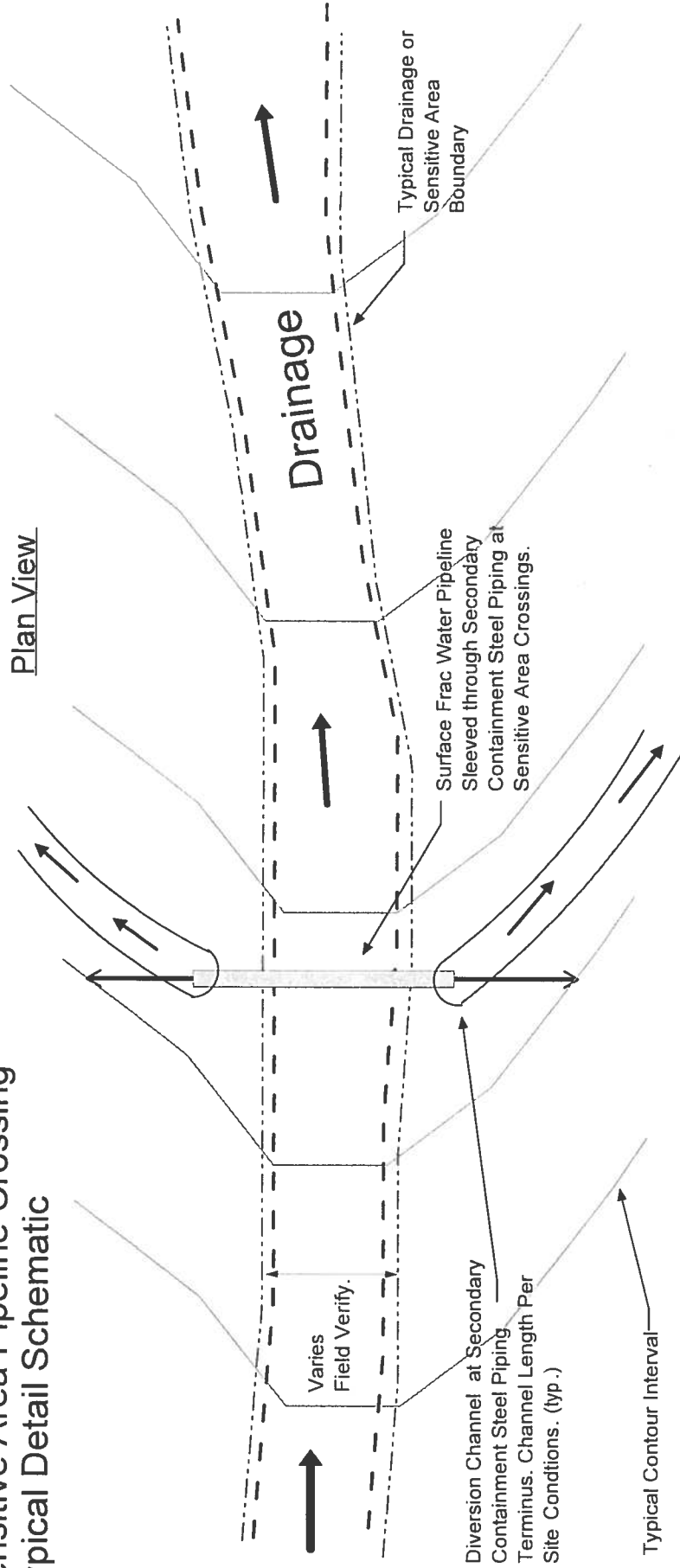


### **Sensitive Area Pipeline Crossing**

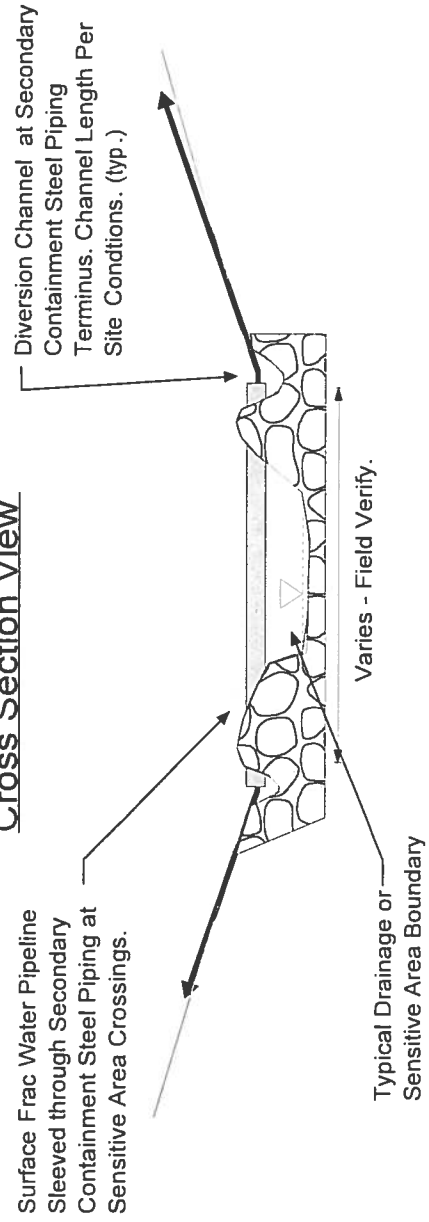
Where SG Interests uses a poly pipeline to transport water to or from the McIntyre Flowback Pits over a sensitive area (a stream, wetland or other waterbody), the poly pipe will be contained within a secondary containment system to prevent flowback fluids from contaminating the surface water in the event of a leak in the poly pipeline. The surface poly pipeline will be cased within a steel pipeline of larger diameter for the length of the sensitive area. The ends of the steel casing will extend from upland area to upland area through the entire sensitive area. At the ends of the steel casing, diversion channels will be constructed to direct fluid away from the sensitive area and into containment basins in the event of a leak in the surface poly line. The design of the diversion ditch and the containment basin will be site specific depending on local terrain in the vicinity of that particular crossing. These containment features will be designed by a qualified stormwater inspector with training and experience in sizing and designing these features. A qualified stormwater inspector will monitor and inspect all sensitive areas crossed by such poly pipelines on a daily basis during use and operation. A typical of this secondary containment system for use in sensitive area crossings follows this narrative.

# SG Interest, I Ltd. Sensitive Area Pipeline Crossing Typical Detail Schematic

## Plan View



## Cross Section View



### Notes:

- \* Pipelines hydraulic including total dynamic and static head pressures shall be verified to insure that the allowable working pressure of the pipeline is not compromised.
- \* Storm water and erosion control BMP's shall be installed as necessary by SG Interest, I Ltd. or designated contractor.
- \* Field verify location of all underground utilities, gas, water, phone, cable and electric lines. Call Before You Dig. Statewide One Call 1-800-922-1987.

\*Verify field grades and elevations.

\* Not to Scale.