

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/22/2012

Document Number:

661601471

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>300719</u>	<u>333155</u>		<u>MONTOYA, JOHN</u>

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Pavelka, Linda		LPavelka@nobleenergyinc.com	

Compliance Summary:QtrQtr: SWNE Sec: 18 Twp: 5N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/15/2009	200224912	PR	PR	U	I		N
01/22/2009	200202677	DG	ND	U			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
245208	WELL	PR	02/17/1986		123-13003	LUNDVALL 18	<input checked="" type="checkbox"/>
300703	WELL	PR	09/03/2009	OW	123-29830	LUNDVALL J 17-30D	<input checked="" type="checkbox"/>
300704	WELL	PR	11/20/2009	OW	123-29831	LUNDVALL J 17-31D	<input checked="" type="checkbox"/>
300705	WELL	PR	09/30/2009	OW	123-29832	LUNDVALL J 18-21D	<input checked="" type="checkbox"/>
300715	WELL	PR	08/28/2009	OW	123-29833	LUNDVALL J 18-28D	<input checked="" type="checkbox"/>
300716	WELL	PR	10/09/2009	OW	123-29834	LUNDVALL J 18-22D	<input checked="" type="checkbox"/>
300719	WELL	PR	08/28/2009	OW	123-29835	LUNDVALL J 18-18D	<input checked="" type="checkbox"/>
300723	WELL	PR	10/23/2009	OW	123-29836	LUNDVALL J 18-02D	<input checked="" type="checkbox"/>
300724	WELL	PR	08/28/2009	OW	123-29837	LUNDVALL J 18-27D	<input checked="" type="checkbox"/>
300726	WELL	PR	10/16/2009	OW	123-29838	LUNDVALL J 18-17D	<input checked="" type="checkbox"/>
300727	WELL	PR	10/30/2009	OW	123-29839	LUNDVALL J 18-08D	<input checked="" type="checkbox"/>
300728	WELL	PR	08/28/2009	OW	123-29840	LUNDVALL J 17-32D	<input checked="" type="checkbox"/>
301873	WELL	PR	10/16/2009	OW	123-30113	LUNDVALL J 18-01D	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: MONTOYA, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	11	Satisfactory			
Ancillary equipment	2	Satisfactory	propane tank, mehatnol pump at wellhead		
Horizontal Heated Separator	11	Satisfactory			
Bird Protectors	13	Satisfactory			
Plunger Lift	12	Satisfactory			
Emission Control Device	2	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	6	<100 BBLS	CONCRETE SUMP/VAULT	,	
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	11	300 BBLS	STEEL AST	40.398390,-104.822270	
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor					

Predrill

Location ID: 333155

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 245208 API Number: 123-13003 Status: PR Insp. Status: PR

Facility ID: 300703 API Number: 123-29830 Status: PR Insp. Status: PR

Facility ID: 300704 API Number: 123-29831 Status: PR Insp. Status: PR

Facility ID: 300705 API Number: 123-29832 Status: PR Insp. Status: PR

Facility ID: 300715 API Number: 123-29833 Status: PR Insp. Status: PR

Facility ID: 300716 API Number: 123-29834 Status: PR Insp. Status: PR

Inspector Name: MONTOYA, JOHN

Facility ID:	300719	API Number:	123-29835	Status:	PR	Insp. Status:	PR
Facility ID:	300723	API Number:	123-29836	Status:	PR	Insp. Status:	PR
Facility ID:	300724	API Number:	123-29837	Status:	PR	Insp. Status:	PR
Facility ID:	300726	API Number:	123-29838	Status:	PR	Insp. Status:	PR
Facility ID:	300727	API Number:	123-29839	Status:	PR	Insp. Status:	PR
Facility ID:	300728	API Number:	123-29840	Status:	PR	Insp. Status:	PR
Facility ID:	301873	API Number:	123-30113	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: MONTOYA, JOHN

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____