

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400287487

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20838-00

6. County: GARFIELD

7. Well Name: Bosely

Well Number: SG 311-23

8. Location: QtrQtr: NENW Section: 23 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 1174 feet Direction: FNL Distance: 1483 feet Direction: FWL

As Drilled Latitude: 39.427213 As Drilled Longitude: -108.081702

GPS Data:

Data of Measurement: 12/15/2011 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 828 feet. Direction: FNL Dist.: 272 feet. Direction: FWL

Sec: 23 Twp: 7S Rng: 96W

** If directional footage at Bottom Hole Dist.: 850 feet. Direction: FNL Dist.: 245 feet. Direction: FWL

Sec: 23 Twp: 7S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC49513

12. Spud Date: (when the 1st bit hit the dirt) 02/18/2012 13. Date TD: 02/21/2012 14. Date Casing Set or D&A: 02/21/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5730 TVD** 5458 17 Plug Back Total Depth MD 5684 TVD** 5412

18. Elevations GR 5134 KB 5158

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM & Mud Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	60	22	0	60	VISU
SURF	13+1/2	9+5/8	32.3	0	1,136	320	0	1,136	VISU
1ST	7+7/8	4+1/2	11.6	0	5,716	965	4,850	5,716	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/10/2012

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	4,650	600	3,956	4,650

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	875		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	2,816		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,127		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,644		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure - 120

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date:

Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400287503	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400287500	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400287502	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400287498	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General CommentsUser GroupCommentComment Date

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Total: 0 comment(s)