

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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04/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8714
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-14052-00 6. County: GARFIELD
 7. Well Name: GUCCINI Well Number: 41C-20-692
 8. Location: QtrQtr: NWNE Section: 20 Township: 6S Range: 92W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING
 Treatment Date: 07/17/2007 Date of First Production this formation: 08/09/2007
 Perforations Top: 8087 Bottom: 8122 No. Holes: 16 Hole size: 0.34
 Provide a brief summary of the formation treatment: Open Hole:
Treated with Williams Fork. See Williams Fork Treatment Summary.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18
 Calculated 24 hour rate: Bbls oil: 39 Mcf Gas: 141 Bbls H2O: 18 GOR: 3711
 Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2007 Date of First Production this formation: 08/09/2007

Perforations Top: 8262 Bottom: 8299 No. Holes: 12 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: _____ Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18 GOR: 3711

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/24/2007 Date of First Production this formation: 08/09/2007

Perforations Top: 7452 Bottom: 7506 No. Holes: 10 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 39 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: _____ Bbls oil: 39 Mcf Gas: 141 Bbls H2O: 18 GOR: 3615

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 07/25/2007 Date of First Production this formation: 08/09/2007

Perforations Top: 5670 Bottom: 7412 No. Holes: 188 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,589,947 lbs. of 20 - 40 sand; 29,580 lbs. Non API Sand, 72,392 bbls. of Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 2393 Bbls H2O: 18

Calculated 24 hour rate: _____ Bbls oil: 38 Mcf Gas: 2393 Bbls H2O: 18 GOR: 62974

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1350 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1023 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7000 Tbg setting date: 08/16/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: 4/17/2012 Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400269005	FORM 5A SUBMITTED
400269041	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)