

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400264878

Date Received:

03/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Eileen Roberts

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32535-00

6. County: WELD

7. Well Name: ARISTOCRAT PC H

Well Number: 11-29D

8. Location: QtrQtr: NENW Section: 11

Township: 3N

Range: 65W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 04/28/2011Date of First Production this formation: 06/07/2011Perforations Top: 7623 Bottom: 7681 No. Holes: 120 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 148445 gals of Silverstim and Slick Water with 282,000#'s of Ottawa sand.

The J-Sand is producing through a Composite Flow-Through Plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 06/14/2011 Hours: 24 Bbls oil: 75 Mcf Gas: 756 Bbls H2O: 8Calculated 24 hour rate: Bbls oil: 75 Mcf Gas: 756 Bbls H2O: 8 GOR: 10080Test Method: FLOWING Casing PSI: 2050 Tubing PSI: 0 Choke Size: 010/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 68

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 04/28/2011Date of First Production this formation: 06/07/2011Perforations Top: 6969 Bottom: 7172 No. Holes: 104 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 271212 gals of Silverstim and Slick Water with 505,500#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 06/14/2011 Hours: 24 Bbls oil: 75 Mcf Gas: 756 Bbls H2O: 8Calculated 24 hour rate: Bbls oil: 75 Mcf Gas: 756 Bbls H2O: 8 GOR: 10080Test Method: FLOWING Casing PSI: 2050 Tubing PSI: 0 Choke Size: 010/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 68

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 3/26/2012 Email : eroberts@nobleenergyinc.com

### **Attachment Check List**

Att Doc Num	Name
400264878	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)