

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2332596

Date Received:

05/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: RUTHANN MORSS

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5060

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6060

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-07842-00

6. County: GARFIELD

7. Well Name: COUEY

Well Number: 31-7 (B31)

8. Location: QtrQtr: NWNE Section: 31 Township: 6S

Range: 92W Meridian: 6

9. Field Name: MAMM CREEK

Field Code: 52500

### Completed Interval

FORMATION: ROLLINSStatus: PRODUCINGTreatment Date: 05/10/2002Date of First Production this formation: 07/29/2002Perforations Top: 7138 Bottom: 7252 No. Holes: 28 Hole size: 

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGES 1 TREATED WITH A TOTAL OF: 2803 BBLs OF VIKING 32, 285000 LBS WHITE 20/40 SAND

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 07/29/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 1033 Bbls H2O: 1Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1033 Bbls H2O: 1 GOR: 10330Test Method: FLOWING Casing PSI: 1650 Tubing PSI: 1150 Choke Size: 24Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 6218 Tbg setting date: 07/25/2002 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: FORMATION: WILLIAMS FORKStatus: PRODUCINGTreatment Date: 05/17/2002Date of First Production this formation: 07/29/2002Perforations Top: 5030 Bottom: 7048 No. Holes: 118 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGES 2-7 TREATED WITH A TOTAL OF: 32925 BBLs OF SLICKWATER, 1414000 LBS WHITE 20/40 SAND.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 07/29/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 1033 Bbls H2O: 1Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1033 Bbls H2O: 1 GOR: 10330Test Method: FLOWING Casing PSI: 1650 Tubing PSI: 1150 Choke Size: 24Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 6218 Tbg setting date: 07/25/2002 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: 

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: RUTHANN MORSSTitle: REGULATORY ANALYSTDate: 5/8/2012RUTHANN.MORSS@ENCANA.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name
2332596	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)