

## State of Colorado

## Oil and Gas Conservation Commission

1125 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 503b).

RECEIVED  
4/11/2012

1. OGCC Operator Number: 16700	4. Contact Name: Eric Page	Complete the Attachment Checklist OPOGCC
2. Name of Operator: Chevron USA, Inc.	Eric Page	
3. Address: 760 Horizon Drive City: Grand Junction State: CO Zip: 81506	Phone: 713.372.1022 Fax: NA	
5. API Number: 05-087-05156	OGCC Facility ID Number: 76300	Survey Plat
6. Well/Facility Name: Max Peterson	7. Well/Facility Number: 12	Directional Survey
8. Location (Qtr/Sec. Twp. Rng. Meridian): NWNW, 27, 1N, 56W		Surface Equip Diagram
9. County: Morgan	10. Field Name: Sand River	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

Location ID  
# 373 535

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface rights is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL attach directional survey
Bottomhole location Qtr/Sec. Twp. Rng. Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 503b)? Yes <input type="checkbox"/> No <input type="checkbox"/>
	Surface owner consultation date: _____
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Eric Page Date: 4/11/12 Email: epage@Chevron.com  
Print Name: ERIC PAGE Title: Chevron Project Manager

OGCC Approved: John Axelson Title: FOR Date: 05/12/2012  
CONDITIONS OF APPROVAL, IF ANY: John Axelson  
EPS NE Region

Project closure (NFA)  
Pending inspection

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 16700 API Number: 05-087-05156
2. Name of Operator: Chevron USA, Inc OGCC Facility ID # 76300
3. Well/Facility Name: Max Peterson Well/Facility Number: 12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, 27, 1N, 56W 6PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Soil above the fuel-gas line (2" diam.) and flow line (3" diam.) was excavated to ensure that the lines were disconnected at both ends. Once it was confirmed that the lines were disconnected, the lines were evacuated with a vacuum truck to remove any residual liquids. Following evacuation, the lines were removed from the excavation. The piping was processed, loaded, and hauled for recycling. The excavation was inspected for signs of impacted soil. No impacted soil was observed in the excavation. The excavation was backfilled with clean excavation spoils and surrounding native material and graded. A dryland grass seed mixture was placed over the disturbed area and worked into the loose ground. No evidence of affected soil was encountered during excavation activities.