

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



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MAY 14 2012

COGCC/Rifle Office

1. OGCC Operator Number: 10079	4. Contact Name: Shauna Redican	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Antero Resources Piceance Corporation	Phone: (303) 357-6820	
3. Address: 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202	Fax: (303) 357-7315	
5. API Number 05- 045-15589-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Gentry	7. Well/Facility Number B14	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, Sec 17, T6S, R92W, 6 th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey																
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____ Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____ Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____																	
GPS DATA:																	
Date of Measurement _____	PDOP Reading _____ Instrument Operator's Name _____																
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____																	
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____																
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____																
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries																	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 5/21/2012		<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Request to Complete	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 5/14/2012 Email: sredican@anteroresources.com
 Print Name: Shauna Redican Title: Permit Representative

COGCC Approved:

Title: NWA E

Date: 5/18/12

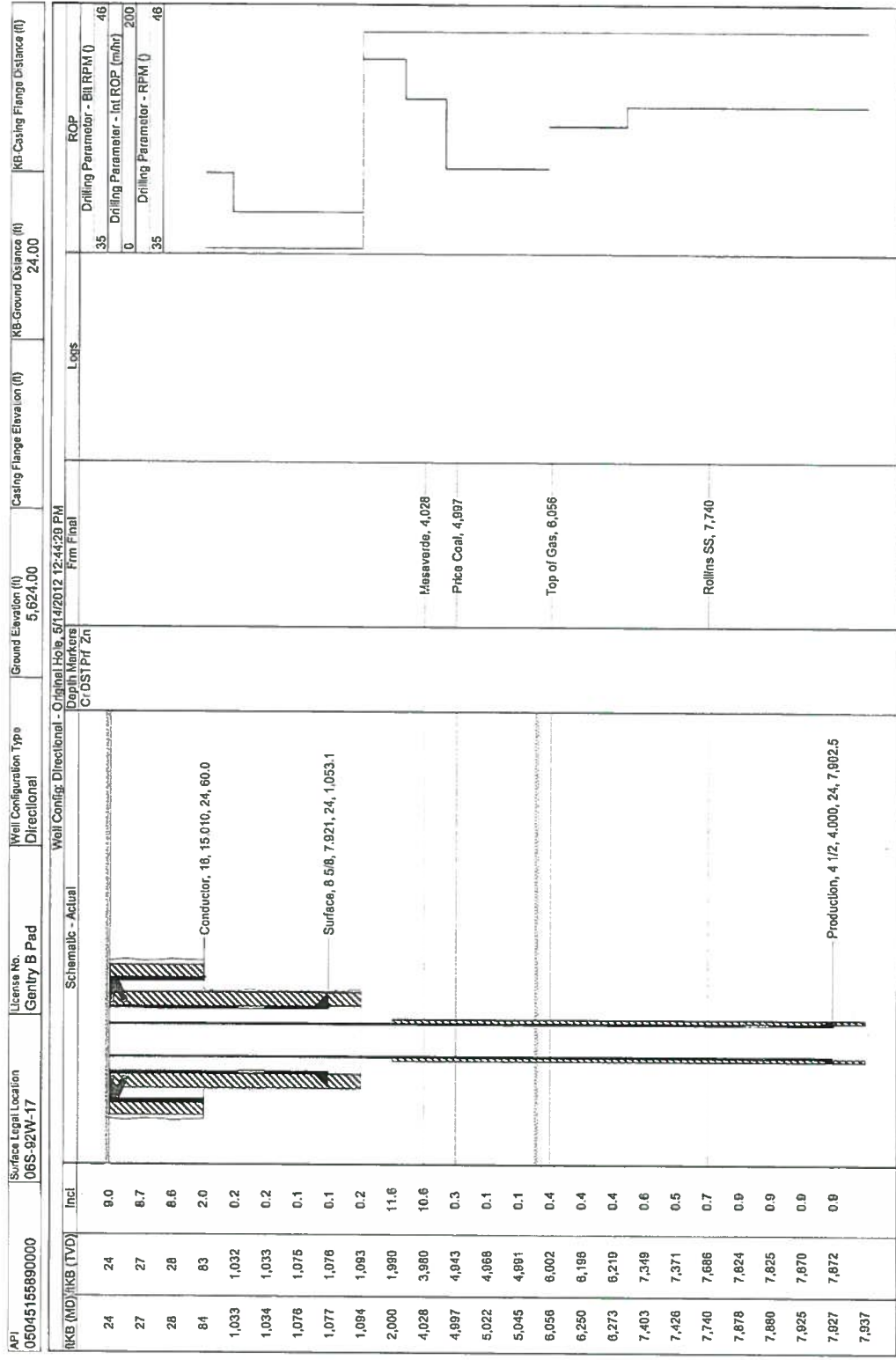
CONDITIONS OF APPROVAL IF ANY:

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Geological Schematic

Well Name: Gentry B14





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Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10079 API Number: 05-045-15589-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Gentry Well/Facility Number: B14
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 17, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Gentry B14 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and forty Sacks (1,040) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Gentry B14 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,410'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 04/15/2012
Plug Bumped: 04/15/2012 @ 14:00 HRS.

WOC Time: 6HRS
Temp log Run: Yes 4/15/2012 @ 22:00 hrs

Mandrel set: 04/15/2012 @ 12:30hrs

Braden Head Pressures:

6 hours	0 psig	20:00 PM 4/15/2012
12 hours	0 psig	02:00 AM 4/16/2012
24 hours	0 psig	14:00 PM 4/16/2012
48 hours	0 psig	14:00 PM 4/17/2012
72 hours	0 psig	14:00 PM 4/18/2012
96 hours	0 psig	14:00 PM 4/19/2012
120 hours	0 psig	14:00 PM 4/20/2012
144 hours	0 psig	14:00 PM 4/21/2012
168 hours	0 psig	14:00 PM 4/22/2012

A total of 0.5 bbls was needed to fill the annular for the 168 hour time period after production casing was set.

NOTE: Antero received CBL Delay Request approval from COGCC Engineer, Jay Krabacher on 4/26/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

NOT YET (5/15/12) YES, 5/18 TOC \approx 2415'

~~wrong well~~
Found it (w/ another
SUNDRY RTC)



Company ANTERO RESOURCES CORP.
Well GENTRY B14
Legal Desc. S: 17 TWP: 06S RNG:92W
County GARFIELD
API# 05-045-15589-0000

Date 15 APR 2012
State COLORADO



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