

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400261494

Date Received:
03/21/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Megan Finnegan</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 299-9949</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: <u>(303) 291-0420</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19510-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GGU FEDERAL</u>	Well Number: <u>33B-20-691</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>20</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 02/16/2012 Date of First Production this formation: 02/29/2012

Perforations Top: 7409 Bottom: 7574 No. Holes: 21 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/13/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 700 Tubing PSI: 220 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6203 Tbg setting date: 03/02/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 02/16/2012 Date of First Production this formation: 02/29/2012

Perforations Top: 4819 Bottom: 7401 No. Holes: 248 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,266,563 lbs 20/40 White Sand, 138,999 lbs CRC sand, 68,324 BBLS Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/13/2012 Hours: 24 Bbls oil: 1 Mcf Gas: 765 Bbls H2O: 166

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 765 Bbls H2O: 166 GOR: 76500

Test Method: Flowing Casing PSI: 700 Tubing PSI: 220 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6203 Tbg setting date: 03/02/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 3/21/2012 mfinnegan@billbarrettcorp.com

Email
:

Attachment Check List

Att Doc Num	Name
400261494	FORM 5A SUBMITTED
400261577	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)