

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400259282

Date Received:

03/21/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Megan Finnegan

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 299-9949

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19541-00

6. County: GARFIELD

7. Well Name: GGU FEDERAL

Well Number: 23C-20-691

8. Location: QtrQtr: SWSE Section: 20 Township: 6S

Range: 91W Meridian: 6

9. Field Name: MAMM CREEK

Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 02/16/2012 Date of First Production this formation: 03/01/2012
Perforations Top: 7950 Bottom: 8018 No. Holes: 15 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 03/13/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 57 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 57 Bbls H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 775 Tubing PSI: 250 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1155 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6385 Tbg setting date: 02/29/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 02/16/2012 Date of First Production this formation: 03/01/2012
Perforations Top: 4736 Bottom: 7925 No. Holes: 272 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,398,901 lbs 20/40 White Sand, 154,201 lbs CRC Sand, 76,140 BBLS Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 03/13/2012 Hours: 24 Bbls oil: 1 Mcf Gas: 1282 Bbls H2O: 166
Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1282 Bbls H2O: 166 GOR: 12820
Test Method: Flowing Casing PSI: 775 Tubing PSI: 250 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1155 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6385 Tbg setting date: 02/29/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 3/21/2012 mfinnegan@billbarrettcorp.com

Email
:

Attachment Check List

Att Doc Num	Name
400259282	FORM 5A SUBMITTED
400263546	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)