

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-25617-00
6. County: WELD
7. Well Name: KITELEY
Well Number: 5-27
8. Location: QtrQtr: SENW Section: 27 Township: 3N Range: 68W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 05/15/2012 Date of First Production this formation: 02/16/2005

Perforations Top: 7400 Bottom: 7420 No. Holes: 60 Hole size: 0.45

Provide a brief summary of the formation treatment: Open Hole: []

CD PERF 7400-7420 HOLES 60 SIZE 0.45
5/15/12 -COMMINGLE WITH NIOBRARA AND J SAND PRODUCTION.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 04/25/2012 Date of First Production this formation: 05/15/2012

Perforations Top: 7142 Bottom: 7877 No. Holes: 172 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7142-7272 HOLES 56 SIZE 0.42
 CD PERF 7400-7420 HOLES 60 SIZE 0.45
 J S PERF 7839-7877 HOLES 56 SIZE 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/16/2012 Hours: 24 Bbls oil: 7 Mcf Gas: 138 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 138 Bbls H2O: 0 GOR: 19714

Test Method: FLOWING Casing PSI: 1112 Tubing PSI: 522 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1289 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7829 Tbg setting date: 05/04/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/25/2012 Date of First Production this formation: 05/15/2012

Perforations Top: 7142 Bottom: 7420 No. Holes: 116 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7142-7272 HOLES 56 SIZE 0.42
 CD PERF 7400-7420 HOLES 60 SIZE 0.45
 4/25/2012 -Frac NBRR
 5/01/2012 -RWTP UP CSG AFTER NB REC. CODL/JSND UNDER PLUG.
 5/15/2012 -REC, PRODUCING FORMATIONS: NB/CD/J, RWTP UP TBG AFTER NB REC.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 04/25/2012 Date of First Production this formation: 05/01/2012
Perforations Top: 7142 Bottom: 7272 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

NB PERF 7142-7272 HOLES 56 SIZE 0.42
4/25/2012 -Frac NBRR down 4.5" casing w/ 250 gal 15% HCl & 230,288 gal slickwater w/ 200,280# 40/70, 4,000# 20/40. Broke @ 3,727 psi @ 4.6 bpm. ATP=4,007 psi; MTP=5,023 psi; ATR=47.8 bpm; ISDP=3,114 psi
5/01/2012 -RWTP UP CSG AFTER NB REC. CODL/JSND UNDER PLUG.
5/15/2012 -REC, PRODUCING FORMATIONS: NB/CD/J, RWTP UP TBG AFTER NB REC.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/01/2012 Hours: 24 Bbls oil: 5 Mcf Gas: 25 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 25 Bbls H2O: 0 GOR: 5000
Test Method: FLOWING Casing PSI: 1000 Tubing PSI: _____ Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1289 API Gravity Oil: 49
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)