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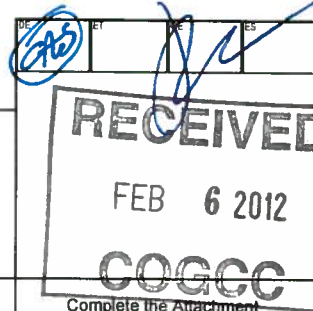
Page 1

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700	4. Contact Name: DIANE L PETERSON	Survey Plat	
2. Name of Operator: CHEVRON USA INC	Phone: 970-675-3842		
3. Address: 100 CHEVRON ROAD	Fax: 970-675-3800	Surface Eqpm Diagram	
City: RANGELY State: CO Zip: 81648		Technical Info Page	
5. API Number 05- 103-06119	OGCC Facility ID Number 47443	Other TRACER SURVEY	X
6. Well/Facility Name: FEE	7. Well/Facility Number 49		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Section 17, T2N, R102W, 6TH P.M.			
9. County: RIO BLANCO	10. Field Name: RANGELY WEBER SAND UNIT		
11. Federal, Indian or State Lease Number: FEE			

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed: 10/21/2011	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: REPORT INJECTION PROFILE	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson

Date: 2/2/2012

Email: DLPE@CHEVRON.COM

Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST

COGCC Approved: [Signature]Title: NWAEDate: 5/14/12

CONDITIONS OF APPROVAL, IF ANY:



Chevron U.S.A. Inc.

FIELD... RANGELY, CO
WELL NO: FEE 49

SURVEY DATA

RUN No: 3
SURVEY TYPE: T-S-1 SURFACE TEMP: 84.2 F
DATE: 11/03/10 BHT: 129.6 F
METERED RATE: N/A TBG PRESSURE: 1710 PSI
MEASURED RATE: 857 B/D CSG PRESSURE: 0 PSI
DESIRED RATE: N/A PICK-UP: 6640'
SERVICE CO: PLS INJ. FLUID: CO2

SURVEY DATA

RUN No: 3
SURVEY TYPE: T-S-1 SURFACE TEMP: 84.2 F
DATE: 10/21/11 BHT: 106.1 F
METERED RATE: N/A TBG PRESSURE: 1300 PSI
MEASURED RATE: 4000 PSI CSG PRESSURE: 0 PSI
DESIRED RATE: N/A PICK-UP: 6640'
SERVICE CO: PLS INJ. FLUID: H2O

COGCC

FEB 6 2012

MECHANICAL INFORMATION:
7" 23# CASING 0-6350'
OPEN HOLE 6350'-6390'
2-7/8" F L TUBING 0-6226'
PACKER 6226'-6234'
2-7/8" FGM 106 6234'-6265'
ON-OFF TOOL (1.675" FI) 6266'-6271'
2-7/8" FGM 106 6271'-6277'
PACKER 6277'-6281'
2-7/8" FGM 106 6281'-6333'

E-20

6300

6400

6500

6600

TOP 1

6700

TOP 2

TOP 3

6800

TOP 4

TOP 5

6900

TD - 6640'

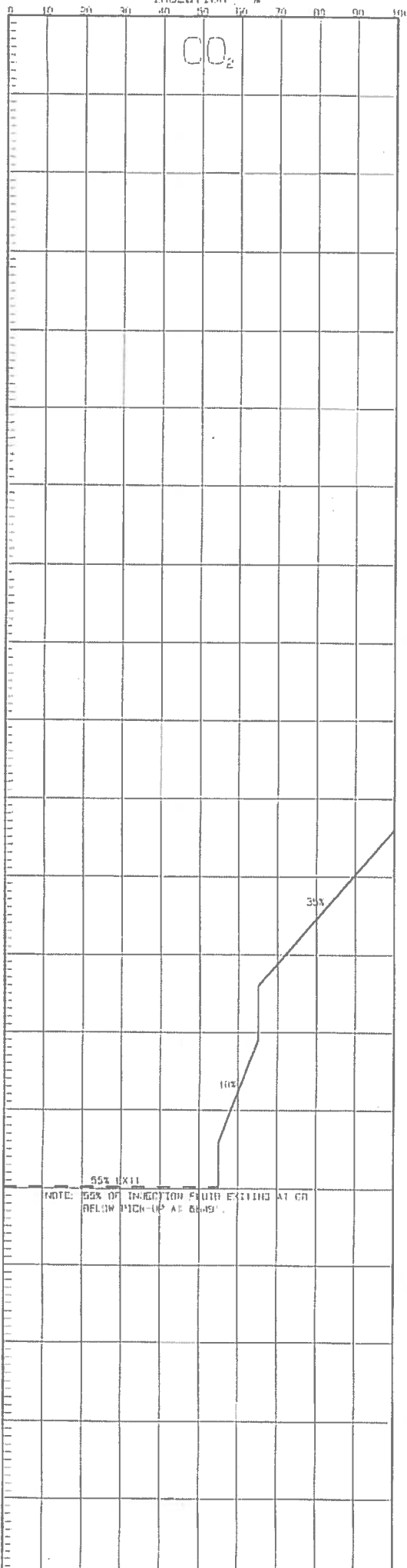
7000

7100

7200

INJECTION - %

CO₂



95% EX11

NOTE: 95% OF INJECTION FLUID EXISTING AT OR BELOW PICK-UP AT 6640'.

PRODUCTION LOGGING SERVICES, INC.

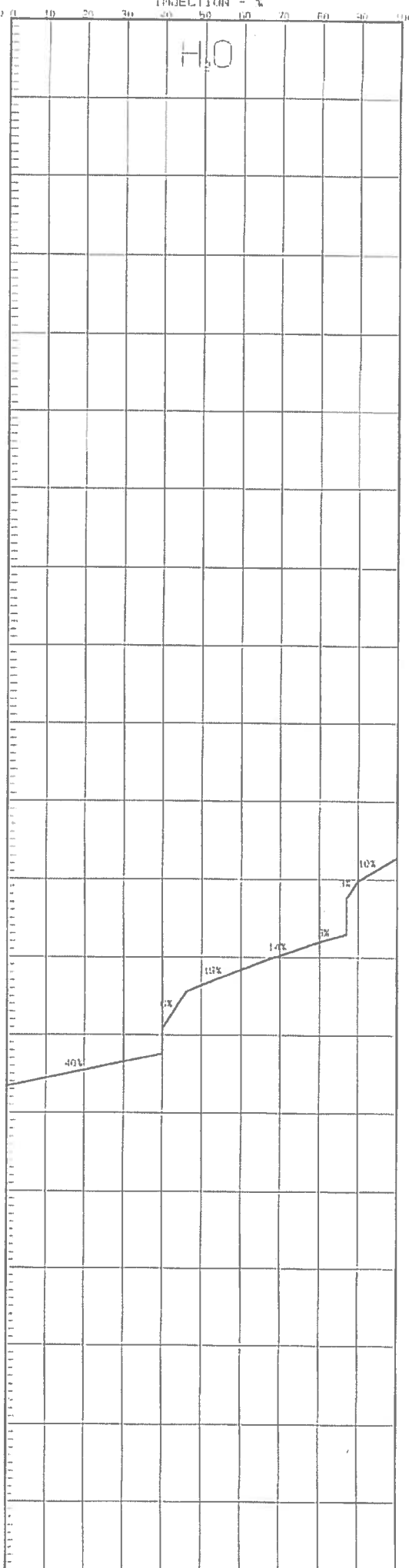
REMARKS:

N/A TRACER INDICATES TOP 100' AND PACKER ON

RECORDED BY: J.H. HACKING

INJECTION - %

H₂O



PRODUCTION LOGGING SERVICES, INC.

REMARKS:

N/A TRACER INDICATES CASING SHOE AND PACKER ON

RECORDED BY: G. AMBERS

05/26/11 BHT 175" G O 10' 2649'