



02541294

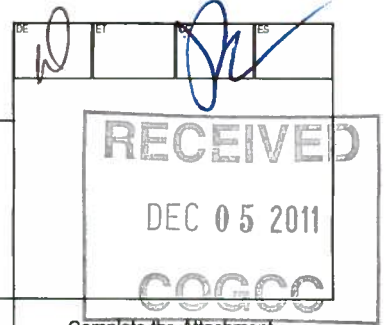


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: <u>10079</u>	4. Contact Name <u>Hannah Knopping</u>	<table border="1"> <tr><td>Survey Plat</td><td></td></tr> <tr><td>Directional Survey</td><td></td></tr> <tr><td>Surface Eqmpt Diagram</td><td></td></tr> <tr><td>Technical Info Page</td><td><input checked="" type="checkbox"/></td></tr> <tr><td>Other Wireline Ticket</td><td><input checked="" type="checkbox"/></td></tr> </table>	Survey Plat		Directional Survey		Surface Eqmpt Diagram		Technical Info Page	<input checked="" type="checkbox"/>	Other Wireline Ticket	<input checked="" type="checkbox"/>
Survey Plat												
Directional Survey												
Surface Eqmpt Diagram												
Technical Info Page	<input checked="" type="checkbox"/>											
Other Wireline Ticket	<input checked="" type="checkbox"/>											
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>303-357-6412</u>											
3. Address: <u>1625 17th Street</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-357-7315</u>											
5. API Number <u>05-045-13221-00</u>	OGCC Facility ID Number _____											
6. Well/Facility Name: <u>Valley Farms</u>	7. Well/Facility Number <u>E11</u>											
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SENE, Section 15, T6S, R92W of the 6th PM</u>												
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>											
11. Federal, Indian or State Lease Number: _____												

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>CIBP set</u>	for Spills and Releases

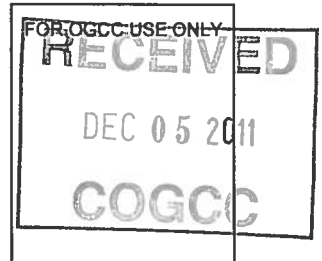
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 12/11/11 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: [Signature] Title: NWAE Date: 5/15/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: <u>10079</u> API Number: <u>05-045-13221-00</u>
2. Name of Operator: <u>Antero Resources Piceance Corp</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>Valley Farms</u> Well/Facility Number: <u>E11</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE, Section 15, T6S, R92W of the 6th PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

On 3/30/2011 a plug was set on the Valley Farms E11 @ 7,688' to reinforce the original plug that TA'd the ILES formations. A form 5A was submitted on 1/11/2010 reporting the original plug and the formation status. Please see attached wireline ticket.

Mesa Wireline LLC
 2304 Logos Drive
 Grand Junction, CO 81505

Invoice

APR 04 2011

Date	Invoice #
3/30/2011	10587

RECEIVED
 DEC 05 2011
 COGCC

Bill To
Antero Resources Corp. 1625 17th St. Suite 300 Denver, CO 80205

Well Location
VALLEY FARMS E11 SEC 15 TWP 6S RGE 92W

S.O. No.	AFE#	Terms	Due Date
10587	VALLEYFE11	Net 30	4/29/2011

Quantity	Description	Rate	Amount
1	1010 Set up (flat)	418.00	418.00
1	8012 Fuel Surcharge	100.00	100.00
7,694	1020 Depth per FT (Minimum 5000')	0.06	461.64
1	1070 5K PSI Wireline Rams/Blow-out Preventer	250.00	250.00
1	2033 Pack off with grease equipment 0-1,000 psi	700.00	700.00
2	Dump Bailer Squib	70.00	140.00
7,688	5010 Set plug depth (Minimum 2000')	0.10	768.80
2	5020 Set plug operations (Power Charge & Ignitor)	185.00	370.00
2	5040 Slow set power charge	220.00	440.00
1	Owen Premium Cement Kit	284.00	284.00
1	Standard Cement Kit	50.00	50.00
2	Baker #20 Setting Tool Rental	350.00	700.00
7,694	6010 Junk basket/bailer depth (3000' min)	0.09	692.46
7,686	Dump Bailer Depth (per foot)	0.045	345.87
1	6020 Junk basket/Junk bailer operations	185.00	185.00
2	Dump Bailer operations	250.00	500.00
7,660	6010 Junk basket/bailer depth (3000' min) - 2nd Run	0.09	689.40
7,658	Dump Bailer Depth (per foot) - 2nd run	0.09	689.22

Thank you for your business!!

Total	\$7,784.39
--------------	-------------------



Mesa Wireline, LLC
2304 Logos Drive
Grand Junction, CO 81505
Phone (970) 257-0458
Fax (970) 257-0460

SERVICE ORDER 10587

Date: 3/30/2011 Terms: NET 10

Charge To: Antero Resources Corp.
API No: AFE#VALLEYFARMSE11
Address: 1625 17TH ST SUITE 300
DENVER, CO

Well: VALLEY FARMS E11
Pad: VALLEY FARMS E
Field: MAMM CREEK
County: GARFIELD
State: CO
Section: 15
TWP: 6S
Range: 92W
Elev (ft): 5,604.0

KB (ft): 22.0
Casing Size (in): 5
Weight (lbs): 17.00
Fluid Level (ft): 1500
Max Temp (°F):
Customer TD (ft): 7,694
Mesa Wireline TD (ft): 7,694
Max. Wellhead Pressure (psi): 0
Nearest Town: SILT

Engineers

Operators

Ryan Hamm 4292
Jason Elswick
Joshua Tooker

RECEIVED
DEC 05 2011
CC

Service Code Reference	Feet From	Feet To	Minimum Price	No. Feet or Units	Final Unit Price	Extended Price
1010 Service Charge (Setup flat)			418.00	1	418.00	418.00
1012 Fuel Surcharge (Fuel \$3.50-\$4.00per Gal)			100.00	1	100.00	100.00
1020 Depth per ft. (Minimum 5,000')	0	7694	300.00	7694	0.06	461.64
1070 5K PSI Wireline Rams / Blow-out Preventer				1	250.00	250.00
2033 Pressure Control Equipment 0 - 1,000				1	700.00	700.00
4733 Dump Bailer Squib				2	70.00	140.00
5010 Set Plug Depth Charge (Minimum 3,000')	0	7688	300.00	7688	0.10	768.80
5020 Set Plug Operations (Power Charge & Ignitor)				2	185.00	370.00
5040 Slow Set Power Charge				2	220.00	440.00
5046 Owen Premium Cement Kit (High Temperature)				1	284.00	284.00
5047 Standard Cement Kit (one sack)				1	50.00	50.00
5071 Baker #20 Setting Tool Rental				2	350.00	700.00
6010 Junk Catcher Depth (per ft)	0	7694	270.00	7694	0.09	692.46
6011 Dump Bailer Depth (per foot)	0	7686	270.00	7686	0.05	345.87
6020 Junk Catcher operations				1	185.00	185.00
6030 Dump Bailer operations				2	250.00	500.00
9999 Miscellaneous Charge	SECOND PLUG DEPTH 0'-7660'			7660	0.09	689.40
9999 Miscellaneous Charge	SECOND DUMP BAILER DEPTH 0'-7658'			7658	0.09	689.22

Received the above service according to the general terms and conditions specified below, which we have read and to which we hereby agree.

SUBTOTAL: \$7,784.39

TAX:

TOTAL: \$7,784.39

Customer Representative: Jason Ryan
Signature: [Signature]

Valley Farms E-11

840/100

3-30-11

JCR

- All accounts are to be paid within the terms fixed by Mesa Wireline invoices, and should these terms not be observed, interest at the maximum rate allowed by law will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mesa Wireline, it is understood by the customer that Mesa Wireline cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any Mesa Wireline instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mesa Wireline for the value of the items which cannot be recovered or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shut, were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mesa Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.