

02121533

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAY 14 2012

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10079  
2. Name of Operator: Antero Resources Piceance Corporation  
3. Address: 1625 17th Street, Suite 300  
City: Denver State: CO Zip: 80202

4. Contact Name  
Shauna Redican  
Phone: (303) 357-6820  
Fax: (303) 357-7315

5. API Number 05-045-15585-UU OGCC Facility ID Number  
6. Well/Facility Name: Gentry 7. Well/Facility Number B9  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, Section 17, T6S, R92W, 6th P.M.  
9. County: Garfield 10. Field Name: Mamm Creek  
11. Federal, Indian or State Lease Number:

|                      |   |  |
|----------------------|---|--|
| Survey Plat          |   |  |
| Directional Survey   |   |  |
| Surface Eqpm Diagram |   |  |
| Technical Info Page  | ✓ |  |
| Other                | ✓ |  |

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond:

☐ Blanket☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐

Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 5/21/2012

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to Complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Shauna Redican

Date: 5/14/12

Email: sredican@anteroresources.com

Print Name:

Shauna Redican

Title: Permit Representative

COGCC Approved:

Title:

NWAE

Date:

5/15/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-15585-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Gentry Well/Facility Number: B9
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 17, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Gentry B9 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and Sixty six Sacks (1,066) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Gentry B9 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,944'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 05/6/2012  
Plug Bumped: 05/6/2012 @ 23:00 HRS.

WOC Time: 6HRS  
Temp log Run: Yes 5/7/2012 @ 06:00 hrs

Mandrel set: 05/6/2012 @ 20:00hrs

Braden Head Pressures:

|                   |                    |
|-------------------|--------------------|
| 6 hours: 0 psig   | 05:00 AM 5/7/2012  |
| 12 hours: 0 psig  | 11:00 AM 5/7/2012  |
| 24 hours: 0 psig  | 23:00 PM 5/7/2012  |
| 48 hours: 0 psig  | 23:00 PM 5/8/2012  |
| 72 hours: 0 psig  | 23:00 PM 5/9/2012  |
| 96 hours: 0 psig  | 23:00 PM 5/10/2012 |
| 120 hours: 0 psig | 23:00 PM 5/11/2012 |
| 144 hours: 0 psig | 23:00 PM 5/12/2012 |
| 168 hours: 0 psig | 23:00 PM 5/13/2012 |

Annular Fluid Level?

as per Mamm Creek NTO  
Procedure / Report #1  
\*

NOTE: Antero submitted a CBL Delay Request to Jay Krabacher and Keving King on 5/10/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

→ TOC GOOD

→ for a different well.



OGCC

5/15/12

\*email to Shauna R  
4/18.

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COGCC/Rifle Office

Geological Schematic

Well Name: Gentry B9

