



02121533

FORM 4 Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DL, LT, CE, ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAY 14 2012 COGCC/Rifle Office

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
4. Contact Name: Shauna Redican
5. API Number: 05-045-15585-UU
6. Well/Facility Name: Gentry
7. Well/Facility Number: B9
8. Location: SENW, Section 17, T6S, R92W, 6th P.M.
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 5/21/2012
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 5/14/12 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: [Signature] Title: NWAE Date: 5/15/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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- 1. OGCC Operator Number: 10079 API Number: 05-045-15585-00
- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
- 3. Well/Facility Name: Gentry Well/Facility Number: B9
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 17, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Gentry B9 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and Sixty six Sacks (1,066) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Gentry B9 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,944'. Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 05/6/2012
Plug Bumped: 05/6/2012 @ 23:00 HRS.

WOC Time: 6HRS
Temp log Run: Yes 5/7/2012 @ 06:00 hrs

Mandrel set: 05/6/2012 @ 20:00hrs

Braden Head Pressures:

6 hours	0 psig	05:00 AM 5/7/2012
12 hours	0 psig	11:00 AM 5/7/2012
24 hours	0 psig	23:00 PM 5/7/2012
48 hours	0 psig	23:00 PM 5/8/2012
72 hours	0 psig	23:00 PM 5/9/2012
96 hours	0 psig	23:00 PM 5/10/2012
120 hours	0 psig	23:00 PM 5/11/2012
144 hours	0 psig	23:00 PM 5/12/2012
168 hours	0 psig	23:00 PM 5/13/2012

Annular Fluid level?
as per Mamm Creek NTO
Procedure / Report #1
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NOTE: Antero submitted a CBL Delay Request to Jay Krabacher and Keving King on 5/10/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

→ TOC GOOD
→ for a different well.

✓ JEG 5/15/12

* email to Shauna R 4/18.

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Geological Schematic

Well Name: Gentry B9

API 05045158950000	Surface Legal Location 06S-92W-17	License No. Gentry B Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,624.00	Casing Flange Elevation (ft) 24.00	KB-Sound Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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