



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED FEB 15 2012 COGCC/Rifle Office Complete the Attachment Checklist

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 Denver CO 80202
5. API Number: 05-045-06802-00 OGCC Facility ID Number:
6. Well/Facility Name: Federal 7. Well/Facility Number: GR 21-3V
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NWNW Sec. 3-T7S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Report of Work Done
Approximate Start Date: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Bradenhead Squeeze Procedure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 2/15/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWA E Date: 5/16/12

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 1 2012

COGCC/Rifle Office

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 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Federal Well/Facility Number: GR 21-3V  
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

# WPXENERGY

 Exploration and Production  
 Bradenhead Squeeze Procedure

Wellname: **FEDERAL GR 21-3V**  
 Location: **NENW 3-7S-96W**  
 Field: **Grand Valley**  
 API: **05-045-06802**

Prepared By: Ryan Olson  
 cell phone: (970)987-4603

Date: 2/14/12

Surface Casing: 9-5/8" 36# set @ 328-ft  
 Production Casing: 5-1/2" 17# set @ 6,430-ft  
 PBTD: 6,410-ft  
 TOC: 1,340-ft (from Jan-07 bradenhead remediation squeeze)  
 Tubing: 2-3/8" tbg @ 5,881-ft  
 MV Completions: MV/Cameo (4,420 - 5957-ft)  
 Correlate Log: Rocky Mountain Wireline CBL - 1/10/07

Purpose: Remediate bradenhead pressure by squeezing with cement

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP above top perf and pressure test casing to 1000 psi
- 3 If pressure test is good, proceed to 4a. If pressure test is bad, proceed to 4b
- 4a RIH to perf squeeze holes @ 1290' and squeeze with class G cement to 1000 psi
- 4b RIH w/ RBP and pkr to isolate casing leak and squeeze with class G cement to 1000 psi
- 5 Drill out cement and test squeeze to 1000 psi
- 6 Run CBL