



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 11 2012 COGCC/Rifle Office

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268
5. API Number: 05-045-07919-00
6. Well/Facility Name: Barrett
7. Well/Facility Number: GM 333-36
8. Location: SW/4 SE/4 SEC. 36 T6S-R96W 6TH PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Table with columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Casing Remediation for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/11/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 5/16/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-07919-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Barrett	Well/Facility Number:	GM 333-36
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SW/4 SE/4 SEC. 36 T6S-R96W 6TH PM		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Exploration and Production
Casing Remediation

Wellname: **BARRETT GM 333-36** Prepared By: Ryan Olson
 Location: **SWSE Sec 36 T6S R96W** cell phone: (970)987-4603
 Field: **Grand Valley**
 API: **05-045-07919**

Date: 1/11/12

Surface Casing: 9-5/8" 32.3# set @ 912-ft
 Production Casing: 4-1/2" 11.6# set @ 6830-ft
 PBTD: 6805-ft
 TOC: Good Cement to 3960-ft
 Tubing: 2-3/8" tbg 4.7# set @ 6384-ft
 Completions: Cameo to Mesa Verde (5114-6718-ft)
 Correlate Log: Halliburton Cased Hole 5/14/02

Purpose: Squeeze off holes in casing @ between 3784' and 3799'

Proposed Procedure:

- 1 MIRU
- 2 POOH w/ 2 3/8" tbg
- 3 RIH w/ 8000 psi RBP and set 3870'
- 4 RIH w/ 2 3/8" Tbg and cement retainer and set @ 3710'
- 5 Spot 150 sks of 15.8# and 100 sks of 17# class G cement w/ .5% CFR-3 @ 3784'
- 6 Sting out of retainer
- 7 POOH w/ 2 3/8" tbg
- 8 Squeeze with 3500psi
- 9 Drill out retainer/cement and test squeeze to 1500psi
- 10 POOH w/ RBP
- 11 RIH w/ 2 3/8" Tbg
- 12 RDMO