



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 11 2012

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-07919-00	OGCC Facility ID Number
6. Well/Facility Name: Barrett	7. Well/Facility Number GM 333-36
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SW/4 SE/4 SEC. 36 T6S-R96W 6TH PM	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)				
Change of Surface Footage from Exterior Section Lines:	<table><tr><td>FNU/FSL</td><td>FEL/FWL</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	FNU/FSL	FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>
FNU/FSL	FEL/FWL				
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Surface Footage to Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
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<input type="checkbox"/>	<input type="checkbox"/>				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Casing Remediation	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/11/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 5/16/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-07919-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Barrett Well/Facility Number: GM 333-36
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/4 SE/4 SEC. 36 T6S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Exploration and Production
Casing Remediation

Wellname: **BARRETT GM 333-36** Prepared By: Ryan Olson
Location: **SWSE Sec 36 T6S R96W** cell phone: (970)987-4603
Field: **Grand Valley**
API: **05-045-07919**

Date: 1/11/12

Surface Casing: 9-5/8" 32.3# set @ 912-ft
Production Casing: 4-1/2" 11.6# set @ 6830-ft
PBSD: 6805-ft
TOC: Good Cement to 3960-ft
Tubing: 2-3/8" tbg 4.7# set @ 6384-ft
Completions: Cameo to Mesa Verde (5114-6718-ft)
Correlate Log: Halliburton Cased Hole 5/14/02

Purpose: Squeeze off holes in casing @ between 3784' and 3799'

Proposed Procedure:

- 1 MIRU
- 2 POOH w/ 2 3/8" tbg
- 3 RIH w/ 8000 psi RBP and set 3870'
- 4 RIH w/ 2 3/8" Tbg and cement retainer and set @ 3710'
- 5 Spot 150 sks of 15.8# and 100 sks of 17# class G cement w/ .5% CFR-3 @ 3784'
- 6 Sting out of retainer
- 7 POOH w/ 2 3/8" tbg
- 8 Squeeze with 3500psi
- 9 Drill out retainer/cement and test squeeze to 1500psi
- 10 POOH w/ RBP
- 11 RIH w/ 2 3/8" Tbg
- 12 RDMO