



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED FEB 07 2012 COGCC/Rifle Office

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Company LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number: 05-045-07999-00 OGCC Facility ID Number: 6. Well/Facility Name: Williams 7. Well/Facility Number: GM 217-33 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE 33-T6S-96W 9. County: Garfield 10. Field Name: Grand Valley 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqpmt Diagram Technical Info Page Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Cmt Squeeze E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 2/7/12 Email: Greg.J.Davis@Williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWAE Date: 5/16/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
FEB 07 2012
COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-16350-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Williams	Well/Facility Number:	GM 217-33
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE Sec 33 T6S-R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPXENERGY Exploration and Production
Water Squeeze Procedure

Wellname:	GM 217-33	Prepared By:	Ryan Olson	Date:	2/7/12
Location:	NENE 33-6S-96W	cell phone:	(970)987-4603		
Field:	Grand Valley				
API:	05-045-07999				

Surface Casing:	9-5/8" 32.3# set @ 675-ft
Production Casing:	4-1/2" 11.6# set @ 6,466-ft
PBTD:	6,405-ft
TOC:	2,800-ft
Tubing:	2-3/8" tbg @ 6,147-ft
MV Completions:	MV/Cameo (4,768 - 6,361-ft)
Correlate Log:	Rocky Mountain Wireline Service CBL - 9/16/02

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 RIH with tubing and return to production