

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285290

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10051

4. Contact Name: TANYA CARPIO

2. Name of Operator: APOLLO OPERATING LLC

Phone: (303) 830-0888 X.201

3. Address: 1538 WAZEE ST STE 200

Fax: (303) 830-2818

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33642-00

6. County: WELD

7. Well Name: E.L. MINCH

Well Number: 25-9D

8. Location: QtrQtr: SENW Section: 9

Township: 3N

Range: 68W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: SHUT IN

Treatment Date: 04/11/2012

Date of First Production this formation: 04/11/2012

Perforations Top: 7387 Bottom: 7410 No. Holes: 92 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRACED WITH 810 BBL PAD, 4392 BBL SLF (SLICK WATER) FLUID PLUS 90,400 LBS OF 30/50 WHITE SAND. ATP=4146 PSI, MAX=5067 PSI AR=60.1 BPM, MAX=61.7 BPM, ISIP=2895 PSI

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 04/13/2012 Hours: 16 Bbls oil: 4 Mcf Gas: 120 Bbls H2O: 14

Calculated 24 hour rate: Bbls oil: 84 Mcf Gas: 120 Bbls H2O: GOR: 1428

Test Method: FLOWING Casing PSI: 625 Tubing PSI: Choke Size: 12/64

Gas Disposition: VENTED Gas Type: DRY BTU Gas: API Gravity Oil: 45

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: SHUT IN

Treatment Date: 04/19/2012

Date of First Production this formation: 04/19/2012

Perforations Top: 7180 Bottom: 7258 No. Holes: 96 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRACED WITH 920 BBL PAD, 1000 GALLONS 15% HCL ACID, 4083 BBLs SLF (SLICK WATER) FLUID PLUS 90,300 LBS OF 30/50 WHITE SAND, ATP=4512 PSI MAX=5610 PSI, AR=62.7, MAX=64.9 BPM, ISIP=2969 PSI

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 04/23/2012 Hours: 8 Bbls oil: 2 Mcf Gas: 105 Bbls H2O: 12

Calculated 24 hour rate: Bbls oil: 58 Mcf Gas: 105 Bbls H2O: GOR: 1810

Test Method: FLOWING Casing PSI: 840 Tubing PSI: Choke Size: 12/64

Gas Disposition: VENTED Gas Type: DRY BTU Gas: API Gravity Oil: 45

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TANYA CARPIO

Title: OFFICE MANAGER

Date:

Email TCARPIO@APOLLOOPERATING.COM

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Attachment Check List

Att Doc Num	Name
400285372	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)