

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285194

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11686-00 6. County: RIO BLANCO
 7. Well Name: Federal RGU Well Number: 331-25-198
 8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 288 feet Direction: FNL Distance: 1945 feet Direction: FEL
 As Drilled Latitude: 39.940821 As Drilled Longitude: -108.340184

GPS Data:
Date of Measurement: 08/16/2012 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Seal

** If directional footage at Top of Prod. Zone Dist.: 583 feet. Direction: FNL Dist.: 1913 feet. Direction: FEL
 Sec: 25 Twp: 1S Rng: 98W
 ** If directional footage at Bottom Hole Dist.: 574 feet. Direction: FNL Dist.: 1916 feet. Direction: FEL
 Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 10/03/2010 13. Date TD: 10/22/2010 14. Date Casing Set or D&A: 10/25/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12812 TVD** 12798 17 Plug Back Total Depth MD 12772 TVD** 12758

18. Elevations GR 6640 KB 6661 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Platform Express; CBL & RPM and Mud Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,938	2,087	0	3,938	VISU
1ST	7+7/8	4+1/2	11.6	0	12,800	1,459	4,452	12,800	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	5,848		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,909		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,010		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,583		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,730		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,953		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,340		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date:

Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400285222	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400285212	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400285223	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400285219	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)