

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Hochstetler
Phone: (720) 876-5827
Fax:

5. API Number 05-045-12679-00
6. County: GARFIELD
7. Well Name: N PARACHUTE
Well Number: WF13D-30A36A596
8. Location: QtrQtr: NENE Section: 36 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING
Treatment Date: 02/25/2012 Date of First Production this formation: 03/12/2012
Perforations Top: 5074 Bottom: 6979 No. Holes: 180 Hole size: 0.42
Provide a brief summary of the formation treatment: Open Hole:
Stages 1R, 2R, 3R, 4R, 5R, 6R treated with a total of: 66764 bbls of Slickwater.
This formation is commingled with another formation: Yes No
Test Information:
Date: 04/24/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 603 Bbls H2O: 16
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 603 Bbls H2O: 16 GOR: 0
Test Method: Flowing Casing PSI: 817 Tubing PSI: 294 Choke Size: 32
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
Tubing Size: 2.375 Tubing Setting Depth: 5999 Tbg setting date: 04/17/2012 Packer Depth: 0
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment: Tubing was landed on 4/17/2012. Please find updated wellbore diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Erin Hochstetler
Title: Permitting Technician Date: Email erin.hochstetler@encana.com

### Attachment Check List

Att Doc Num	Name
400284556	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)