

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400284507

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Erin Hochstetler

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5827

3. Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-12682-00

6. County: GARFIELD

7. Well Name: N PARACHUTE

Well Number: WF01D-36A36A596

8. Location: QtrQtr: NENE Section: 36 Township: 5S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 02/25/2012

Date of First Production this formation: 03/12/2012

Perforations Top: 5106 Bottom: 7043 No. Holes: 180 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1R, 2R, 3R, 4R, 5R, 6R treated with a total of: 50709 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/06/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 536 Bbls H2O: 14

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 536 Bbls H2O: 14 GOR: 0

Test Method: Flowing Casing PSI: 900 Tubing PSI: 271 Choke Size: 32

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2.375 Tubing Setting Depth: 7020 Tbg setting date: 04/20/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Tubing was landed on 4/20/2012. Please find updated wellbore diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Hochstetler

Title: Permitting Technician Date: Email: erin.hochstetler@encana.com

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400284509 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)