

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 22-MAR-12		F.R. # 1001896649		SERV. SUPV. JOHN R WUDARCZYK						
LEASE & WELL NAME FILE #32-17 - API 05123341300000			LOCATION 17-2N-68W			COUNTY-PARISH-BLOCK Weld Colorado							
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 124			TYPE OF JOB Surface							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Top 8-5/8 in		Guide Shoe, Texas-Notched 8-5/8 in											
		Centralizer, with Pins, 8-5/8 in											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh Water						0	8.34	0	0	00:00	63.2		
Dye Water						0	8.34	0	0	00:00	10		
TypeIII+1.5%CaCl+.15%CF						400	14.5	1.41	6.82	02:30	100.44	65.12	
FRESH WATER						0	8.34	0	0	00:00	30		
Available Mix Water 600 Bbl.				Available Displ. Fluid 400 Bbl.		TOTAL				203.64	65.12		
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25	40	1045	8.097	8.625	24	CSG	1038	1038	J-55	1038	992	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE
						No Packer		0			8.625	8 RD	WATER BASED
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
63.2	BBLS	Fresh Water	8.34	317	0	0	0	0	2360	1500	Rig Tank		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 5 BPM				
Mud Density In: 8.8 LBS/GAL Mud Density Out: 8.8 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation:			NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .25 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 5			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None													
PRESSURE/RATE DETAIL						EXPLANATION							

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 n/a

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 n/a

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 n/a

PRESSURE/RATE DETAIL

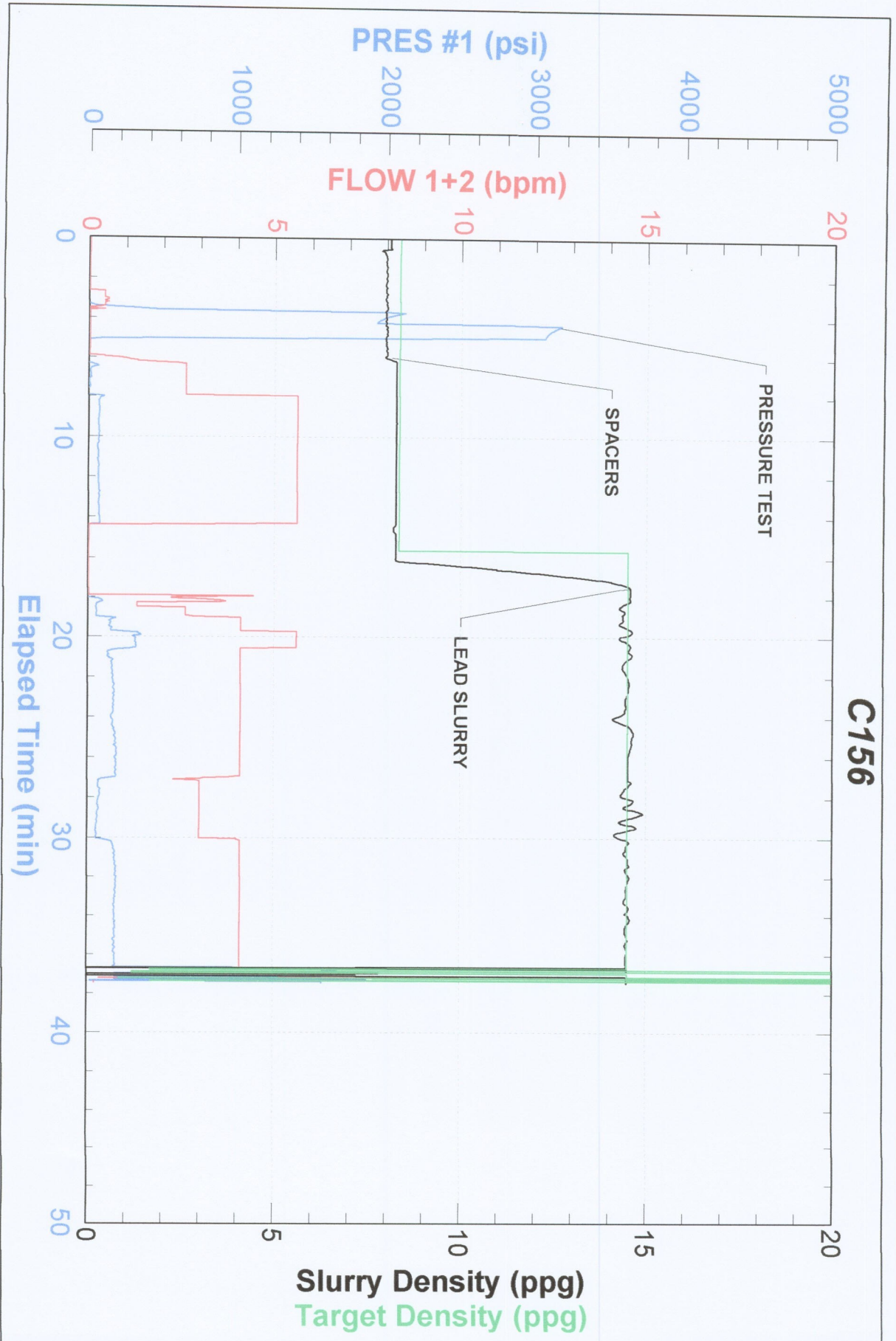
EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	3185 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
09:45	0	0	0	0	NONE	ARRIVE ON LOCATION (20 MILES)		
12:00	0	0	0	0	NONE	PRE RIG UP SAFETY MEETING		
12:15	0	0	0	0	NONE	PRE JOB MEETING		
12:58	3185	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES		
13:00	101	0	5.6	30	H2O	FRESH WATER		
13:07	65	0	5.6	10	H2O	DYE WATER		
13:12	131	0	4.1	95	CMT	BATCH UP AND PUMP 400 SKS TYPE III+.08#/SACK STATIC FREE+1.5%CACL+.15#/SACK CELLO FLAKE@14.5#		
13:42	0	0	0	0	H2O	DROP PLUG		
13:43	369	0	5.6	50	H2O	START DISPLACEMENT		
13:52	380	0	2.4	12.5	H2O	SLOW RATE		
13:58	803	0	0	0	H2O	BUMP PLUG @ 62.5 BBLs		
13:59	0	0	0	0	H2O	CHECK FLOATS		
14:00	200	0	0	0	H2O	PRESSURE UP TO 200 PSI		
14:02	0	0	0	0	H2O	SHUT IN HEAD / BLEED PRESSURE OFF TO PUMP		
14:05	0	0	0	0	NONE	POST JOB RIG DOWN SAFETY MEETING		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	803	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	10	197.5	200	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



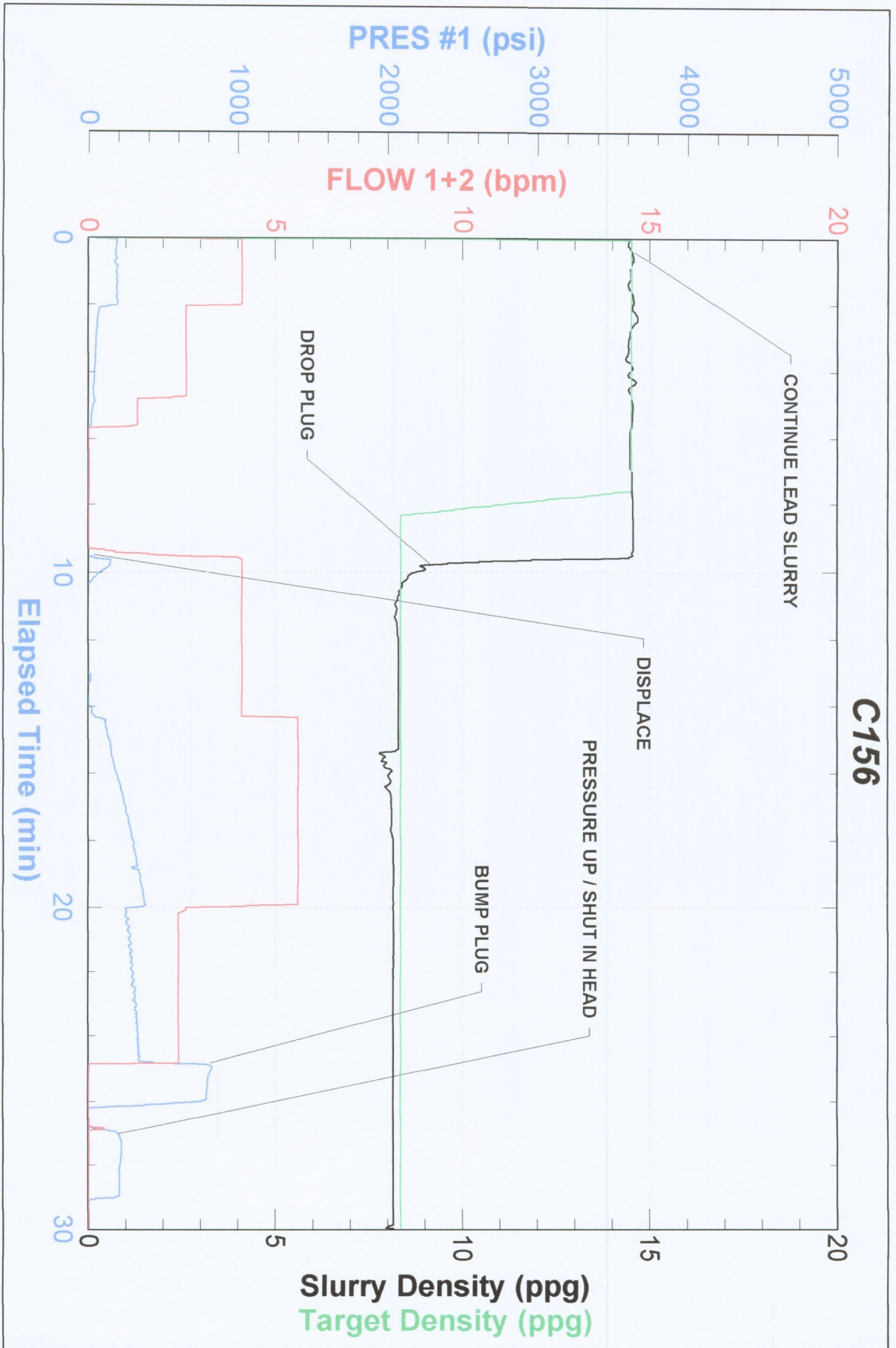
BJ Services JobMaster Program Version 3.50
Job Number: 1001896649
Customer: ENCANA
Well Name: FILE #32-17





BJ Services JobMaster Program Version 3.50
Job Number: 1001896649
Customer: ENCANNA
Well Name: FILE #32-17

C156



FIELD RECEIPT NO. 1001896649



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	20023075 - 00201580		INVOICE NUMBER
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202		
DATE WORK COMPLETED	MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO:	WELL TYPE :				
03	22	2012		JOHN R WUDARCZYK	05123341300000	New Well				
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :				
				1,038		Gas				
WELL NAME AND NUMBER		FILE #32-17		TD WELL DEPTH (ft)		GAS USED ON JOB :				
				1,045		No Gas				
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :		
		17-2N-68W		Weld		Colorado		Surface		

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	564	1.440	812.16	55%	365.47
100295	Cello Flake	lbs	60	4.570	274.20	55%	123.39
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03
499680	Static Free	lbs	32	35.800	1,145.60	55%	515.52
499703	Type III Cement	sacks	400	26.900	10,760.00	55%	4,842.00
SUB-TOTAL FOR Product Material					13,436.96	55.00%	6,046.64
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Blending Charge	cu ft	416	3.930	1,634.88	55%	735.70
SUB-TOTAL FOR Service Charges					1,786.88	50.32%	887.70

ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
	03	22	2012	09:45		
CUSTOMER REP. Leonard Clark					X	CUSTOMER AUTHORIZED AGENT
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					X	BH APPROVED
CUSTOMER AUTHORIZED AGENT					X	

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DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :		WELL CLASS :			
03	22	2012		JOHN R WUDARCZYK	05123341300000	New Well		Gas			
DISTRICT		BUS, BRIGHTON		JOB DEPTH (ft)		1,038		GAS USED ON JOB :		No Gas	
WELL NAME AND NUMBER		FILE #32-17		TD WELL DEPTH (ft)		1,045		JOB TYPE CODE :		Surface	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		17-2N-68W		Weld		Colorado					

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00
J050	Cement Head	job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle	miles	40	8.550	342.00	55%	153.90
J391	Mileage, Auto, Pick-Up or Treating Van	miles	40	4.830	193.20	55%	86.94
SUB-TOTAL FOR Equipment					6,035.20	53.95%	2,779.09
J401	Bulk Delivery, Dry Products	ton-mi	383	2.850	1,091.55	55%	491.20
SUB-TOTAL FOR Freight/Delivery Charges					1,091.55	55.00%	491.20
Encana Oil & Gas (USA) Inc.					22,350.59	54.34%	10,204.63
DJ Basin							
Well: File 32-17							
AFE: 11149828							
Major/Minor CC: 8715.618							
Signature: Leonard Clark							
Approver: RC: JJ 3-22-2012							
FIELD ESTIMATE							

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	03	22	2012	09:45		

CUSTOMER REP. Leonard Clark

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT *Leonard Clark*

X CUSTOMER AUTHORIZED AGENT

X BHI APPROVED