

Andrews, David



From: Andrews, David
Sent: Thursday, May 10, 2012 8:43 AM
To: 'Mary Pobuda'; Jeff Overman; Krabacher, Jay; King, Kevin
Cc: Troy Schindler; Tracey Fallang; Weems, Mark; Stanczyk, Jane; Westerdale, Barbara; Kellerby, Shaun; Longworth, Mike
Subject: RE: Scott 44C-25-692 API# 05-045-21251

RE: API No. 045-21251

Mary,

Thanks for your follow-up. I should have caught the correct API Number in the email subject line. The "25" section number threw me off in the well numbers for both wells when I performed a search for wells in Section 25, T6S, R92W.

Dave

From: Mary Pobuda [<mailto:mpobuda@billbarrettcorp.com>]
Sent: Wednesday, May 09, 2012 8:38 AM
To: Andrews, David; Jeff Overman; Krabacher, Jay; King, Kevin
Cc: Troy Schindler; Tracey Fallang; Weems, Mark; Stanczyk, Jane; Westerdale, Barbara; Kellerby, Shaun; Longworth, Mike
Subject: RE: Scott 44C-25-692 API# 05-045-21251

David,

The wells showing AL status were old wells that were never drilled and the attached sundries to abandon locations were approved in 2007. The pad we're currently drilling has the same two well names on it, see API's below.

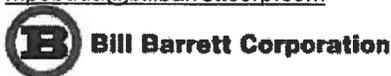
Scott 44C-25-692 (API No. 05-045-21251) Status = XX
Scott 44C-25-692 (API No. 05-045-10559) Status = AL

Scott 43A-25-692 (API No. 05-045-21249) Status = XX
Scott 43A-25-692 (API No. 05-045-10560) Status = AL

Please let me know if you have any questions.

Mary Pobuda

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mpobuda@billbarrettcorp.com



From: Andrews, David [<mailto:David.Andrews@state.co.us>]
Sent: Tuesday, May 08, 2012 4:54 PM
To: Jeff Overman; Krabacher, Jay; King, Kevin
Cc: Troy Schindler; Mary Pobuda; Tracey Fallang; Weems, Mark; Stanczyk, Jane; Westerdale, Barbara; Kellerby, Shaun; Longworth, Mike
Subject: RE: Scott 44C-25-692 API# 05-045-21251

RE: API No. 045-10559

Jeff,

Consider this email your verbal approval to plug back and sidetrack, as shown below. Please coordinate submittal of required forms, as described on the attached guidance, with Barbara Westerdale (COGCC Permit Tech). Check with Barbara on any other forms that may be required. COGCC's system indicates an Abandoned Location (AL) status for the Scott 44C-25-692 well. COGCC's system also indicates an AL status for the Scott 43A-25-692 well (API No. 045-10560).

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

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From: Jeff Overman [<mailto:joverman@billbarrettcorp.com>]
Sent: Tuesday, May 08, 2012 3:52 PM
To: Andrews, David; Krabacher, Jay; King, Kevin
Cc: Troy Schindler; Mary Pobuda; Tracey Fallang
Subject: Scott 44C-25-692 API# 05-045-21251
Importance: High

David/Jay/Kevin,

I called David first and was instructed to call either Jay or Kevin. I spoke with Jay about the situation that occurred on the Scott 44C. Jay recommended that I email all of you. This email is to obtain verbal approval for an unplanned side track on the Scott 44C-25-692. Below is the information that I have reported in the past to obtain an approval. If you need any other information please let me know or if left anyone out.

1. OPERATOR

- a. Contact (by phone & email) the COGCC Engineering Supervisor to request approval to sidetrack
 - i. Eastern = Diana Burn 303-918-6320
 - ii. Northwestern = Dave Andrews 970-456-5262
(Mr. Andrews was not available and I spoke with Mr. Krabacher)
 - iii. Southwestern = Mark Weems 970-749-0624

- b. Provide all of the following information (preferably by email)
 - i. Explain the situation that has resulted in the need to sidetrack
While Drilling the Scott 44C-25-692 the BHA may have made contact with the Scott 43A-25-692.

 - ii. Total depth reached
1107' MD

 - iii. Casing set – size(s) and depth(s)
9 5/8" Surface casing set at 724' MD

iv. Description of fish in the hole (if any) – including top and bottom

No fish in hole

v. Proposed plug setting depths, heights, and cement volumes

Plug Bottom: 1107' MD

Plug top: 724' MD

Plug height: 383' MD

Cement Volume: 29.8 bbls

vi. Proposed sidetrack kick-off point

730'-735' MD

vii. Proposed objective formation(s) for sidetrack hole – new or same as original hole

Same as original hole

viii. BHL Target for sidetrack hole – new or same as original hole (NOTE: a change in the BHL must be reviewed and approved by COGCC Permitting. Drilling a sidetrack to an unapproved BHL could result in an NOAV, plugging the well, or both.)

Same as original hole

Jeff Overman
Bill Barrett Corp
Drilling Engineer
Office (303)312-8119
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