

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: JOYCE MCGOUGH
Phone: 720-876-5296
Fax: 720-876-6060
5. API Number: 05045114320000
6. County: GARFIELD
7. Well Name: Shideler Well Number: 25-13 (L25W)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 25 T7S - R93W 6th PM

Complete the
Attachment
Checklist

OP OGCC

Wellbore diagram	<input checked="" type="checkbox"/>	

FORMATION:

Williams Fork

Status : Producing

Treatment Date: 07/30/2007 Date of First Production this formation: 08/14/2007
Perforations Top: 6004.0 Bottom: 8214.0 No. Holes 116 Hole size: 0.34000
Provide a brief summary of the formation treatment: Open Hole ☐
Stages 01-06 treated with a total of 29,582 bbls of Slickwater, 600,996 lbs 20-40 WHITE sand, and 11,500 lbs Non API 14/30 Mesh sand.

This formation is commingled with another formation ☐

Test Information:

Date: 08/15/2007 Hours: 15 Bbls oil: 0.0 Mcf Gas: 1151.0 Bbls H₂O: 20.0
Calculated 24 hour rate Bbls oil: Mcf Gas: 1842 Bbls H₂O: 32 GOR:
Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1075 Choke size: 20
Gas Disposition: Sold Gas Type: BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375 Tubing Setting Depth: 7455 Tbg setting date: 08/14/2007 Packer Depth: 0.00
Reason for Non-Production:
Date formation Abandoned: Squeezed: ☐ Yes ☐ No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION:

Status :

Treatment Date: Date of First Production this formation:
Perforations Top: Bottom: No. Holes Hole size:
Provide a brief summary of the formation treatment: Open Hole ☐

This formation is commingled with another formation ☐
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H₂O:
Calculated 24 hour Rate Bbls oil: Mcf Gas: Bbls H₂O: GOR:0
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: 0.00
Reason for Non-Production:
Date formation Abandoned: Squeezed: ☐ Yes ☐ No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: JOYCE MCGOUGH

Email: joyce.mcgough@encana.com

Signed: Joyce McGough

Title: REGULATORY ANALYST

Date: 09/11/2007

WF

State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

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CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR

This form should be completed and filed by the New Operator. Submit original plus one copy. Use Page 2 of Form 10 for multiple wells changing from the same operator to the new operator or when the "Change of Transporter/Gatherer" on multiple wells are the same. This form is not to be used for Well Name changes or Status changes. For more information/codes, see www.oil-gas.state.co.us/forms. It is the Operator's responsibility to mail approved copies to the new Transporter and/or Gatherer for each well listed.

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202

4. Contact Name and Phone:
JOYCE MCGOUGH
No: 720-876-5296
Fax: 720-876-6060

Operator Bond Status

☒ Blanket
☐ Individual

☐ Change of Operator

☒ Add/Change of Transporter or Gatherer

Effective Date:

Effective Date: 08/15/2007

Complete This Section for a New or Individual Well:

Well Name and Number: Shideler 25-13 (L25W)		05-045114320000	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 25 T7S - R93W 6th PM			
Date of First Production: 08/15/2007		Date of First Sales: Gas: 08/15/2007 Oil:	
<input checked="" type="checkbox"/> Add <input type="checkbox"/> Delete	<input type="checkbox"/> Add <input type="checkbox"/> Delete		
Product: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	Product: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas		
Transporter/Gatherer Plains Marketing LP	OGCC Transporter No. 70505	Name of Transporter/Gatherer: Chevron Texaco Global Trading Trans.	OGCC Transporter No. 16700
Address: 333 Clay Street, Suite 1600 Box 4648		Address: 1500 Louisiana St., 4th Floor Attn: Nicole Odusch	
City: Houston	State: TX	City: Houston	State: TX
Zip: 77002		Zip: 77002	
Area Code and Phone Number: 713-993-5100		Area Code and Phone Number: 832-854-2945	
<input checked="" type="checkbox"/> Add <input type="checkbox"/> Delete	<input type="checkbox"/> Add <input type="checkbox"/> Delete		
Product: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas	Product: <input type="checkbox"/> Oil <input type="checkbox"/> Gas		
Name of Transporter/Gatherer: EnCana Gathering Services (USA) Inc	OGCC Transporter No. 100371	Name of Transporter/Gatherer:	OGCC Transporter No.
Address: 2717 County Road 215 Suite 100		Address:	
City: Parachute	State: CO	City:	State:
Zip: 81635		Zip:	
Area Code and Phone Number: 970-285-2600		Area Code and Phone Number:	

Remarks :

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the oil and/or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Colorado Oil and Gas Conservation Commission.

Name of Buyer or Current Operator: EnCana Oil & Gas (USA) Inc.		Name of Selling Operator:	
Signature: 	Date: 09/11/2007	Signature:	Date:
Print Name: JOYCE MCGOUGH	Title: REGULATORY ANALYST	Print Name:	Title:

OGCC Approved: _____

Title: _____

Date: _____

Downhole Schematic for Shideler 25-13 (L25W)



Project :South Piceance

Area : Mamm Creek

As Of : 08/14/2007

API # :05045114320000

County :GARFIELD

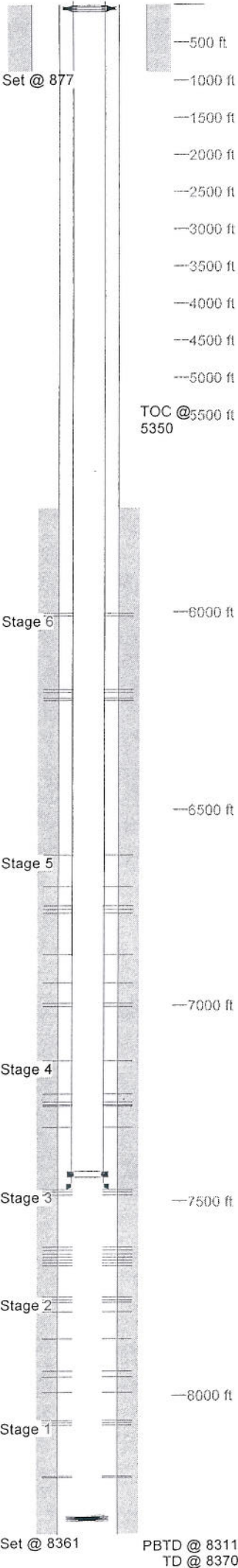
GL : 6784.0 ft

Surface Location : NWSW Sec 25 T7S - R93W 6th PI

BHL : SWSW-25-7S-93 W 6th PM

KB to GL : 14.0 ft

KB : 6798.0 ft



Casing Details		Hole	Casing	Mass	Set At	Length	Thread	Grade	Description
Section	Surface	12.250	8.625	0	877	1	ST&C	J-55	SHOE
			8.625	24	876	43	ST&C	J-55	SHOE JOINT
			8.625	0	832	2	ST&C	J-55	FLOAT COLLAR
			8.625	24	831	299	ST&C	J-55	CASING
			8.625	32	532	535	ST&C	j-55	casing
Production		7.675	4.5	11.6	8,361	2	LT&C	I-80	SHOE
			4.5	11.6	8,359	42	LT&C	I-80	SHOE JT.
			4.5	11.6	8,317	2	LT&C	I-80	FLOAT COLLAR
			4.5	11.6	8,314	801	LT&C	I-80	CASING
			4.5	11.6	7,513	21	LT&C	I-80	SHORT JOINT
			4.5	11.6	7,492	969	LT&C	I-80	CASING
			4.5	11.6	6,523	21	LT&C	I-80	SHORT JOINT
			4.5	11.6	6,501	6,505	LT&C	I-80	CASING

Cement Details		Sequence	Top	Density	Blend / Additives
Section	Surface	0	15.8		TYPE G / G+2% S1+0.2% D046+0.25% SKD029
	Tail	0	15.8		G / DO29.0.25LB/SK.DO46.O.188LBS.SK.S001 LB/SK
Production	Tail	5,735	13.5		TXI [HMS] / DO49[TXI]+0.5% DO65+0.4% D046+0.25% SKD029+.5% D167+0.1% D013
	Tail	5,800	13.5		TXI / DO49[TXI]+0.5% DO65+0.4% D046+0.25% SKD029+.5% D167+0.1% D013

Tubing and Downhole Equipment			
O.D.	Length	Depth	Description
0.000	12.00	12.00	adjusted KB
4.000	0.82	12.82	2 3/8" EUE x 4 1/16" 5K hanger
2.375	0.68	13.50	2 3/8" EUE N80 saver sub
2.375	7,408.35	7,421.85	235 jts 2 3/8" L80 tbg
3.063	0.97	7,422.82	1.81" F nipple
2.375	31.49	7,454.31	1 jt 2 3/8" EUE L80 tbg
3.188	0.62	7,454.93	top of R&W POBS
3.188	1.22	8,311.00	Btm of POBS and 3 3/4" mill

Perforations									
Stage 1	Date	From	To	Shots	Stage 4	Date	From	To	Shots
	07/30/2007	8,212	8,214	4		07/30/2007	7,309	7,311	4
		8,208	8,209	2			7,256	7,258	4
		8,076	8,078	4			7,253	7,254	2
		8,070	8,072	4			7,251	7,252	2
		8,064	8,066	4			7,245	7,246	2
							7,224	7,226	4
							7,140	7,141	2
Stage 2	Date	From	To	Shots	Stage 5	Date	From	To	Shots
	07/30/2007	7,992	7,994	4		07/30/2007	7,003	7,004	2
		7,952	7,953	2			6,995	6,996	2
		7,937	7,938	2			6,943	6,944	2
		7,854	7,856	4			6,870	6,871	2
		7,784	7,785	2			6,765	6,766	2
		7,760	7,761	2			6,755	6,756	2
		7,754	7,755	2			6,746	6,747	2
		7,746	7,747	2			6,697	6,698	2
							6,616	6,618	4
Stage 3	Date	From	To	Shots	Stage 6	Date	From	To	Shots
	07/30/2007	7,666	7,667	2		07/30/2007	6,226	6,228	4
		7,659	7,660	2			6,220	6,221	2
		7,652	7,653	2			6,206	6,208	4
		7,644	7,645	2			6,198	6,199	2
		7,636	7,637	2			6,010	6,012	4
		7,626	7,627	2			6,004	6,005	2
		7,618	7,619	2					
		7,484	7,485	2					
		7,476	7,477	2					
		7,470	7,471	2					

Frac Summary
Stage 1 : 8,064 - 8,214, 18 - 0.340" shots, 3898 bbls of Slickwater, 74597 lbs of 20-40 20/40 WHITE, 1500 lbs of Non API 14/30 Mesh Report Date: 07/30/2007
Stage 2 : 7,746 - 7,994, 20 - 0.340" shots, 6312 bbls of Slickwater, 114052 lbs of 20-40 20/40 WHITE, 2000 lbs of Non API 14/30 Mesh Report Date: 07/30/2007
Stage 3 : 7,470 - 7,667, 20 - 0.340" shots, 7813 bbls of Slickwater, 157612 lbs of 20-40 20/40 WHITE, 2500 lbs of Non API 14/30 Mesh Report Date: 08/01/2007
Stage 4 : 7,140 - 7,311, 20 - 0.340" shots, 3482 bbls of Slickwater, 66561 lbs of 20-40 20/40 WHITE, 1500 lbs of Non API 14/30 Mesh Report Date: 08/01/2007
Stage 5 : 6,616 - 7,004, 20 - 0.340" shots, 5385 bbls of Slickwater, 109568 lbs of 20-40 20/40 WHITE, 2500 lbs of Non API 14/30 Mesh Report Date: 08/02/2007
Stage 6 : 6,004 - 6,228, 18 - 0.340" shots, 2692 bbls of Slickwater, 78606 lbs of 20-40 20/40 WHITE, 1500 lbs of Non API 14/30 Mesh Report Date: 08/02/2007

Comments
Bradenhead pressure: 0 psi.
NOTE: 7/8" Hurricane Bit would not go thru wellhead. 3/4" went thru.