

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
| | | | |

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

| | |
|--|--------------------------------|
| 1. OGCC Operator Number: 100185 | 4. Contact Name: JOYCE MCGOUGH |
| 2. Name of Operator: EnCana Oil & Gas (USA) Inc. | Phone: 720-876-5296 |
| 3. Address: 370 17th Street, Suite 1700 | Fax: 720-876-6060 |
| City: Denver State: CO Zip: 80202 | |
| 5. API Number: 05045114320000 | 6. County: GARFIELD |
| 7. Well Name: Shideler | Well Number: 25-13 (L25W) |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 25 T7S - R93W 6th PM | |

Complete the Attachment Checklist

| | | |
|------------------|-------------------------------------|------|
| | OP | OGCC |
| Wellbore diagram | <input checked="" type="checkbox"/> | |
| | | |

FORMATION: Williams Fork Status : Producing

Treatment Date: 07/30/2007 Date of First Production this formation: 08/14/2007

Perforations Top: 6004.0 Bottom: 8214.0 No. Holes 116 Hole size: 0.34000

Provide a brief summary of the formation treatment: Open Hole

Stages 01-06 treated with a total of 29,582 bbls of Slickwater, 600,996 lbs 20-40 WHITE sand, and 11,500 lbs Non API 14/30 Mesh sand.

This formation is commingled with another formation

Test Information:

Date: 08/15/2007 Hours: 15 Bbls oil: 0.0 Mcf Gas: 1151.0 Bbls H₂O: 20.0

Calculated 24 hour rate Bbls oil: Mcf Gas: 1842 Bbls H₂O: 32 GOR:

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1075 Choke size: 20

Gas Disposition: Sold Gas Type: BTU Gas: 1170 API Gravity Oil:

Tubing Size: 2.375 Tubing Setting Depth: 7455 Tbg setting date: 08/14/2007 Packer Depth: 0.00

Reason for Non-Production:

Date formation Abandoned: Squeezed: Yes No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: Status :

Treatment Date: Date of First Production this formation:

Perforations Top: Bottom: No. Holes Hole size:

Provide a brief summary of the formation treatment: Open Hole

This formation is commingled with another formation

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H₂O:

Calculated 24 hour Rate Bbls oil: Mcf Gas: Bbls H₂O: GOR: 0

Test Method: Casing PSI: Tubing PSI: Choke size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: 0.00

Reason for Non-Production:

Date formation Abandoned: Squeezed: Yes No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: JOYCE MCGOUGH

Email: joyce.mcgough@encana.com

Signed: Joyce Mcgough

Title: REGULATORY ANALYST

Date: 09/11/2007

WF

FORM 10 Rev 8/04

State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE ONLY

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CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR

This form should be completed and filed by the New Operator. Submit original plus one copy. Use Page 2 of Form 10 for multiple wells changing from the same operator to the new operator or when the "Change of Transporter/Gatherer" on multiple wells are the same. This form is not to be used for Well Name changes or Status changes. For more information/codes, see www.oil-gas.state.co.us/forms. It is the Operator's responsibility to mail approved copies to the new Transporter and/or Gatherer for each well listed.

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name and Phone: JOYCE MCGOUGH
No: 720-876-5296 Fax: 720-876-6060
Operator Bond Status: [X] Blanket [] Individual

[] Change of Operator [X] Add/Change of Transporter or Gatherer
Effective Date: Effective Date: 08/15/2007

Table with 2 columns for well details. Includes fields for Well Name and Number, Location, Date of First Production/Sales, Product (Oil/Gas), and Transporter/Gatherer information.

Remarks :

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the oil and/or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Colorado Oil and Gas Conservation Commission.

Name of Buyer or Current Operator: EnCana Oil & Gas (USA) Inc.
Signature: Joyce McGough Date: 09/11/2007
Title: REGULATORY ANALYST

OGCC Approved: Title: Date:

Downhole Schematic for Shideler 25-13 (L25W)



Project : South Piceance

API # : 05045114320000

Surface Location : NWSW Sec 25 T7S - R93W 6th PI

Area : Mamm Creek

County : GARFIELD

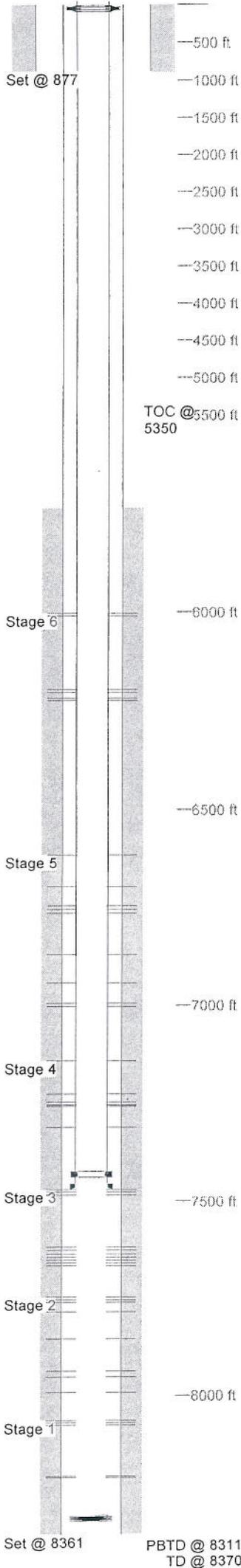
BHL : SWSW-25-7S-93 W 6th PM

As Of : 08/14/2007

GL : 6784.0 ft

KB to GL : 14.0 ft

KB : 6798.0 ft



| Casing Details | | | | | | | | | |
|----------------|--------|--------|-------|--------|--------|--------|--------|--------------|--|
| Section | Hole | Casing | Mass | Set At | Length | Thread | Grade | Description | |
| Surface | 12.250 | 8.625 | 0 | 877 | 1 | ST&C | J-55 | SHOE | |
| | | 8.625 | 24 | 876 | 43 | ST&C | J-55 | SHOE JOINT | |
| | | 8.625 | 0 | 832 | 2 | ST&C | J-55 | FLOAT COLLAR | |
| | | 8.625 | 24 | 831 | 299 | ST&C | J-55 | CASING | |
| | | 8.625 | 32 | 532 | 535 | ST&C | j-55 | casing | |
| Production | 7.675 | 4.5 | 11.6 | 8,361 | 2 | LT&C | I-80 | SHOE | |
| | | 4.5 | 11.6 | 8,359 | 42 | LT&C | I-80 | SHOE JT. | |
| | | 4.5 | 11.6 | 8,317 | 2 | LT&C | I-80 | FLOAT COLLAR | |
| | | 4.5 | 11.6 | 8,314 | 801 | LT&C | I-80 | CASING | |
| | | 4.5 | 11.6 | 7,513 | 21 | LT&C | I-80 | SHORT JOINT | |
| | | 4.5 | 11.6 | 7,492 | 969 | LT&C | I-80 | CASING | |
| | | 4.5 | 11.6 | 6,523 | 21 | LT&C | I-80 | SHORT JOINT | |
| | 4.5 | 11.6 | 6,501 | 6,505 | LT&C | I-80 | CASING | | |

| Cement Details | | | | | |
|----------------|----------|-------|---------|--|--|
| Section | Sequence | Top | Density | Blend / Additives | |
| Surface | Tail | 0 | 15.8 | TYPE G / G+2%S1+0.2%D046+0.25#/SKD029 | |
| | Tail | 0 | 15.8 | G / DO29.0.25LB/SK.DO46.O.188LBS.SK.S001 LB/SK | |
| Production | Tail | 5,735 | 13.5 | TXI [HMS] / DO49[TX]+0.5%D065+0.4%D046+0.25#/SKD029+.5%D167+0.1%D013 | |
| | Tail | 5,800 | 13.5 | TXI / DO49[TX]+0.5%D065+0.4%D046+0.25#/SKD029+.5%D167+0.1%D013 | |

| Tubing and Downhole Equipment | | | |
|-------------------------------|----------|----------|--------------------------------|
| O.D. | Length | Depth | Description |
| 0.000 | 12.00 | 12.00 | adjusted KB |
| 4.000 | 0.82 | 12.82 | 2 3/8" EUE x 4 1/16" 5K hanger |
| 2.375 | 0.68 | 13.50 | 2 3/8" EUE N80 saver sub |
| 2.375 | 7,408.35 | 7,421.85 | 235 jts 2 3/8" L80 tbg |
| 3.063 | 0.97 | 7,422.82 | 1.81" F nipple |
| 2.375 | 31.49 | 7,454.31 | 1 jt 2 3/8" EUE L80 tbg |
| 3.188 | 0.62 | 7,454.93 | top of R&W POBS |
| 3.188 | 1.22 | 8,311.00 | Btm of POBS and 3 3/4" mill |

| Perforations | | | | | | | | | |
|--------------|------------|-------|-------|-------|---------|------------|-------|-------|-------|
| Stage | Date | From | To | Shots | Stage | Date | From | To | Shots |
| Stage 1 | 07/30/2007 | 8,212 | 8,214 | 4 | Stage 4 | 07/30/2007 | 7,309 | 7,311 | 4 |
| | | 8,208 | 8,209 | 2 | | | 7,256 | 7,258 | 4 |
| | | 8,076 | 8,078 | 4 | | | 7,253 | 7,254 | 2 |
| | | 8,070 | 8,072 | 4 | | | 7,251 | 7,252 | 2 |
| | | 8,064 | 8,066 | 4 | | | 7,245 | 7,246 | 2 |
| Stage 2 | 07/30/2007 | 7,992 | 7,994 | 4 | Stage 5 | 07/30/2007 | 7,003 | 7,004 | 2 |
| | | 7,952 | 7,953 | 2 | | | 6,995 | 6,996 | 2 |
| | | 7,937 | 7,938 | 2 | | | 6,943 | 6,944 | 2 |
| | | 7,854 | 7,856 | 4 | | | 6,870 | 6,871 | 2 |
| | | 7,784 | 7,785 | 2 | | | 6,765 | 6,766 | 2 |
| Stage 3 | 07/30/2007 | 7,760 | 7,761 | 2 | Stage 6 | 07/30/2007 | 6,226 | 6,228 | 4 |
| | | 7,754 | 7,755 | 2 | | | 6,220 | 6,221 | 2 |
| | | 7,746 | 7,747 | 2 | | | 6,206 | 6,208 | 4 |
| | | 7,666 | 7,667 | 2 | | | 6,198 | 6,199 | 2 |
| | | 7,659 | 7,660 | 2 | | | 6,010 | 6,012 | 4 |
| | 7,652 | 7,653 | 2 | 6,004 | 6,005 | 2 | | | |
| | 7,644 | 7,645 | 2 | | | | | | |
| | 7,636 | 7,637 | 2 | | | | | | |
| | 7,626 | 7,627 | 2 | | | | | | |
| | 7,618 | 7,619 | 2 | | | | | | |
| | 7,484 | 7,485 | 2 | | | | | | |
| | 7,476 | 7,477 | 2 | | | | | | |
| | 7,470 | 7,471 | 2 | | | | | | |

Frac Summary
 Stage 1 : 8,064 - 8,214, 18 - 0.340" shots, 3898 bbls of Slickwater, 74597 lbs of 20-40 20/40 WHITE, 1500 lbs of Non API 14/30 Mesh Report Date: 07/30/2007
 Stage 2 : 7,746 - 7,994, 20 - 0.340" shots, 6312 bbls of Slickwater, 114052 lbs of 20-40 20/40 WHITE, 2000 lbs of Non API 14/30 Mesh Report Date: 07/30/2007
 Stage 3 : 7,470 - 7,667, 20 - 0.340" shots, 7813 bbls of Slickwater, 157612 lbs of 20-40 20/40 WHITE, 2500 lbs of Non API 14/30 Mesh Report Date: 08/01/2007
 Stage 4 : 7,140 - 7,311, 20 - 0.340" shots, 3482 bbls of Slickwater, 66561 lbs of 20-40 20/40 WHITE, 1500 lbs of Non API 14/30 Mesh Report Date: 08/01/2007
 Stage 5 : 6,616 - 7,004, 20 - 0.340" shots, 5385 bbls of Slickwater, 109568 lbs of 20-40 20/40 WHITE, 2500 lbs of Non API 14/30 Mesh Report Date: 08/02/2007
 Stage 6 : 6,004 - 6,228, 18 - 0.340" shots, 2692 bbls of Slickwater, 78606 lbs of 20-40 20/40 WHITE, 1500 lbs of Non API 14/30 Mesh Report Date: 08/02/2007

Comments
 Bradenhead pressure: 0 psi.
 NOTE: 7/8" Hurricane Bit would not go thru wellhead. 3/4" went thru.