

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-34500-00
6. County: WELD
7. Well Name: Guttersen
Well Number: D29-31D
8. Location: QtrQtr: SWNW Section: 29 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/22/2011 Date of First Production this formation: 11/26/2011

Perforations Top: 6870 Bottom: 7112 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara perms 6870-6984 (48 holes), Codell perms 7100-7112 (48 holes).
Frac'd Niobrara and Codell with 288,425 gals of Slick water, silverstim, and 15% HCl with 491,518#s of Ottawa sand.
Commingle Codell and Niobrara.
Codell producing through composite flow through plug.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 12/02/2011 Hours: 24 Bbls oil: 66 Mcf Gas: 186 Bbls H2O: 40

Calculated 24 hour rate: Bbls oil: 66 Mcf Gas: 186 Bbls H2O: 40 GOR: 2818

Test Method: Flowing Casing PSI: 740 Tubing PSI: 0 Choke Size: 10

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1254 API Gravity Oil: 54

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 4/12/2012 arawson@nobleenergyinc.com

Email
:

Attachment Check List

Att Doc Num	Name
400271320	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)