



02447712

Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



FEB 8 2012

COGCC

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185  
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.  
3. Address : 370 17th Street, Suite 1700  
City : Denver State : CO Zip : 80202  
4. Contact Name : BONNIE LAMOND  
Phone : 720-876-5156  
Fax : 720-876-6177

Complete the Attachment  
Checklist

OP OGCC

5. API Number : 05077084850000 OGCC Facility ID Number 312543  
6. Well/Facility Name : Mooney 7. Well/Facility Number : 2-10  
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) : NENE Sec 10 T10S - R95W 6th PM  
9. County : MESA 10. Field Name : Plateau  
11. Federal, Indian or State Lease Number : 35745

Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input type="checkbox"/>	<input type="checkbox"/>
Surface Eqpmt Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat(a change of surface qtr/qtr is substantive and requires a new permit)  
FNL/FSL FEL/FWL

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

attach directional survey

Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line

Is location in a High Density Area (Rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation

Surface owner consultation date:

## GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date :

Plugging Bond : ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From :

To :

Effective Date :

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of Last MIT

☐ SPUD DATE :☐ REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date :

☐ Report of Work Done

Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent To Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other : Equipment	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date : 02/07/2012

Email: bonnie.lamond@encana.com

Print Name : BONNIE LAMOND

Title : PERMITTING TECH

COGCC Approved:

Title:

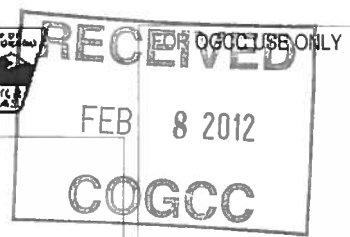
NWAE

Date:

5/11/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185

API Number: 05077084850000

2. Name of Operator: EnCana Oil & Gas (USA) Inc.

OGCC Facility ID # 312543

3. Well/Facility Name: Mooney 2-10

Well/Facility Number: 2-10

4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil and Gas (USA) Inc. will be installing Electronic Flow Measurement (EFM) equipment on the Mooney 2-10 well. The model numbers of the EFM equipment that will be utilized is as follows:

Remote Telemetry Unit - Kimray, DACC 3512

Multi-variable Transmitter - Kimray, CIM-MVT (Honeywell) model MXA-125-A1A

RTD (temperature) - Rocky Mountain Thermowell

Solar Panel

Battery