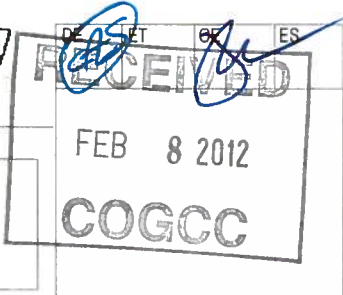




02447705

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.
3. Address : 370 17th Street, Suite 1700
City : Denver State : CO Zip : 80202
4. Contact Name : BONNIE LAMOND
Phone : 720-876-5156
Fax : 720-876-6177
5. API Number : 05077050280000
6. Well/Facility Name : HR Milholland Sr
7. Well/Facility Number : 1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) : SWNE Sec 24 T10S - R96W 6th PM
9. County : MESA
10. Field Name : Plateau
11. Federal, Indian or State Lease Number :

Complete the Attachment Checklist

	OP	OGCC
Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input type="checkbox"/>	<input type="checkbox"/>
Surface Eqpmt Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
FNL/FSL FEL/FWL

Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date :
Plugging Bond : ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME
From :
To :
Effective Date :
NUMBER

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of Last MIT

☐ SPUD DATE :
☐ REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date :
☐ Report of Work Done
Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

- | | | |
|---|---|--|
| <input type="checkbox"/> Intent To Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other : Equipment | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

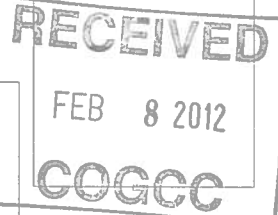
Signed: Date : 02/07/2012 Email: bonnie.lamond@encana.com
Print Name : BONNIE LAMOND Title : PERMITTING TECH

COGCC Approved: Title: NWAE Date: 5/11/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 100185 API Number: 05077050280000
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # 312351
3. Well/Facility Name: HR Milholland Sr 1 Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil and Gas (USA) Inc. will be installing Electronic Flow Measurement (EFM) equipment on the HR Milholland SR 1 well. The model numbers of the EFM equipment that will be utilized is as follows:

Remote Telemetry Unit - Kimray, DACC 3512
Multi-variable Transmitter - Kimray, CIM-MVT (Honeywell) model MXA-125-A1A
RTD (temperature) - Rocky Mountain Thermowell
Solar Panel
Battery