

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 8110 Bottom: 8145 No. Holes: 14 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18

Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 141 Bbls H2O: 18 GOR: 3672

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/24/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 7328 Bottom: 7405 No. Holes: 14 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 2 Mcf Gas: 141 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 141 Bbls H2O: 1 GOR: 94000

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 07/25/2007 Date of First Production this formation: 07/01/2007

Perforations Top: 5469 Bottom: 7242 No. Holes: 184 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,558,821 lbs 20/40 White Sand, 318,609 CRC Sand, 73,328 bbls Slickwater.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/05/2007 Hours: 24 Bbls oil: 28 Mcf Gas: 2672 Bbls H2O: 16

Calculated 24 hour rate: _____ Bbls oil: 28 Mcf Gas: 2672 Bbls H2O: 16 GOR: 93754

Test Method: Flowing Casing PSI: 2325 Tubing PSI: 1425 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1095 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6946 Tbg setting date: 08/25/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 4/17/2012 Email: mfinnegan@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400266632	FORM 5A SUBMITTED
400267728	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)