

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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04/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Megan Finnegan
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 299-9949
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-17689-00 6. County: GARFIELD
 7. Well Name: BBC Well Number: 42B-23-692
 8. Location: QtrQtr: SENE Section: 23 Township: 6S Range: 92W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING
 Treatment Date: 09/14/2009 Date of First Production this formation: 09/24/2009
 Perforations Top: 7966 Bottom: 8004 No. Holes: 24 Hole size: 0.3
 Provide a brief summary of the formation treatment: Open Hole:
11,500 lbs 20/40 White Sand, 90,300 CRC Sand, 4817 bbls Slickwater
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 10/15/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0 GOR: 0
 Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 09/14/2009 Date of First Production this formation: 09/24/2009

Perforations Top: 8139 Bottom: 8278 No. Holes: 28 Hole size: 0.3

Provide a brief summary of the formation treatment: _____ Open Hole:

14,000 lbs 20/40 White Sand, 114,500 CRC Sand, 6218 bbls Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/15/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/15/2009 Date of First Production this formation: 09/24/2009

Perforations Top: 7393 Bottom: 7484 No. Holes: 24 Hole size: 0.3

Provide a brief summary of the formation treatment: _____ Open Hole:

10,000 lbs 20/40 White Sand, 59,400 CRC Sand, 3,178 bbls Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/15/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 09/16/2009 Date of First Production this formation: 09/24/2009

Perforations Top: 5320 Bottom: 7302 No. Holes: 176 Hole size: 0.3

Provide a brief summary of the formation treatment: _____ Open Hole:

111,200 lbs 20/40 White Sand, 1,002,900 CRC Sand, 51656 bbls Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/15/2009 Hours: 24 Bbls oil: 50 Mcf Gas: 1328 Bbls H2O: 283

Calculated 24 hour rate: _____ Bbls oil: 50 Mcf Gas: 1328 Bbls H2O: 283 GOR: 26560

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 4/17/2012 Email: mfinnegan@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400266384	FORM 5A SUBMITTED
400266540	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)