

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400266384

Date Received:

04/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Megan Finnegan
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 299-9949
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17689-00 6. County: GARFIELD
7. Well Name: BBC Well Number: 42B-23-692
8. Location: QtrQtr: SENE Section: 23 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>09/14/2009</u>		Date of First Production this formation: <u>09/24/2009</u>	
Perforations	Top: <u>7966</u> Bottom: <u>8004</u>	No. Holes: <u>24</u>	Hole size: <u>0.3</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>11,500 lbs 20/40 White Sand, 90,300 CRC Sand, 4817 bbls Slickwater</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u>10/15/2009</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>70</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>70</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1600</u>	Tubing PSI: <u>1310</u>	Choke Size: <u>24</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1146</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>5260</u>	Tbg setting date: <u>09/27/2009</u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 09/14/2009 Date of First Production this formation: 09/24/2009

Perforations Top: 8139 Bottom: 8278 No. Holes: 28 Hole size: 0.3

Provide a brief summary of the formation treatment: Open Hole: ☐

14,000 lbs 20/40 White Sand, 114,500 CRC Sand, 6218 bbls Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 10/15/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 09/15/2009 Date of First Production this formation: 09/24/2009

Perforations Top: 7393 Bottom: 7484 No. Holes: 24 Hole size: 0.3

Provide a brief summary of the formation treatment: Open Hole: ☐

10,000 lbs 20/40 White Sand, 59,400 CRC Sand, 3,178 bbls Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 10/15/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 09/16/2009 Date of First Production this formation: 09/24/2009

Perforations Top: 5320 Bottom: 7302 No. Holes: 176 Hole size: 0.3

Provide a brief summary of the formation treatment: Open Hole: ☐

111,200 lbs 20/40 White Sand, 1,002,900 CRC Sand, 51656 bbls Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 10/15/2009 Hours: 24 Bbls oil: 50 Mcf Gas: 1328 Bbls H2O: 283

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 1328 Bbls H2O: 283 GOR: 26560

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1310 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5260 Tbg setting date: 09/27/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Megan Finnegan

Title: Permit Analyst Date: 4/17/2012 Email: mfinnegan@billbarrettcorp.com

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Attachment Check List

Att Doc Num	Name
400266384	FORM 5A SUBMITTED
400266540	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)