



02224387

FORM

19

Rev 6/99

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Rec:
4/25/12

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: Lone Pine Gas Inc.	OGCC Operator No: 100200	Phone Numbers
Address: 4505 S Broadway		No: 970-928-9208
City: Englewood	State: CO Zip: 80113	Fax:
Contact Person: Steven Shute		E-Mail: pipeline@rof.net

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 4/22/12	Facility Name & No.: 212202 & 324634	County: Jackson
Type of Facility (well, tank battery, flow line, pit): Flow Line		QtrQtr: SWNE Section: 33
Well Name and Number: Margaret Spaulding 12-A		Township: 9N Range: 81W
API Number: 057-06095		Meridian: 6

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: <1 bbl Oil recov'd: unknown Water spilled: unknown Water recov'd: n/a Other spilled: n/a Other recov'd: n/a

Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No

Contained within berm? ☒ Yes ☐ No Area and vertical extent of spill: 300' x 30'

Current land use: Agriculture Grazing Weather conditions: warm and sunny

Soil/geology description:

IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: 450' wetlands: n/a buildings: n/a

Livestock: n/a water wells: n/a Depth to shallowest ground water: 30'

Cause of spill (e.g., equipment failure, human error, etc.): equipment failure Detailed description of the spill/release incident:

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
See Attached

Describe any emergency pits constructed:
n/a

How was the extent of contamination determined:
See Attached

Further remediation activities proposed (attach separate sheet if needed):
See Attached

Describe measures taken to prevent problem from reoccurring:
See Attached

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: 2224387

Colorado Oil and Gas Conservation Commission

Margaret Spaulding 12-A flow line upset

Form 19

Corrective Actions:

1. Describe immediate response:

Directly after discovering the upset condition (broken flow line) the Lone Pine operator shut-in the Margaret Spaulding 12-A well to stop the production flow. Upset condition location is Lat: N 40.71348 / Long: W 106.49763. The operator constructed an earthen berm around the release with the on-site backhoe. The operator excavated the flow line and discovered the flow line going from 12-A to the tank battery was damaged. The operator has repair parts ordered and expects to have the line repair on 4/24/2012.

2. Describe any emergency pits constructed: N/A

3. How was the extent of contamination determined:

The full extent of the release has not been established due to the line being below grade. The surface area affected by the release is approximately 30ft wide X 300ft long.

4. Further remediation activities proposed:

Lone Pine Gas Inc. operator shall rack up impacted grass and soil and place in existing bermed impacted soil pile to be disposed at an approved disposal facility. Secondly, Lone Pine Gas Inc. proposes that soil samples be taken from the affected area to determine remediation measures.

5. Describe measures taken to prevent problem from reoccurring:

Lone Pine Gas Inc. shall perform a shut-in pressure test on the associated flow lines that carry produced fluids from each well head to the tank battery.