

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-33039-00
6. County: WELD
7. Well Name: PETTINGER USX AB
Well Number: 35-01D
8. Location: QtrQtr: NWNE Section: 35 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/06/2012 Date of First Production this formation: 01/09/2012

Perforations Top: 6906 Bottom: 7209 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara perms 6906-7039 (48 holes), Codell perms 7197-7209 (48 holes).
Frac'd Niobrara and Codell with 276,108 gals of Slick Water and Silverstim with 472,453#'s of Ottawa sand.
Commingled Codell and Niobrara.
Codell producing through composite flow plug.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 01/13/2012 Hours: 24 Bbls oil: 42 Mcf Gas: 20 Bbls H2O: 34

Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 20 Bbls H2O: 34 GOR: 476

Test Method: Flowing Casing PSI: 775 Tubing PSI: 0 Choke Size: 14

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1288 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 4/11/2012 arawson@nobleenergyinc.com

Email
:

Attachment Check List

Att Doc Num	Name
400270351	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)