

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400270351

Date Received:

04/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33039-00

6. County: WELD

7. Well Name: PETTINGER USX AB

Well Number: 35-01D

8. Location: QtrQtr: NWNE Section: 35 Township: 7N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 01/06/2012

Date of First Production this formation: 01/09/2012

Perforations Top: 6906 Bottom: 7209 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6906-7039 (48 holes), Codell perms 7197-7209 (48 holes).
Frac'd Niobrara and Codell with 276,108 gals of Slick Water and Silverstim with 472,453#'s of Ottawa sand.
Commingled Codell and Niobrara.
Codell producing through composite flow plug.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/13/2012 Hours: 24 Bbls oil: 42 Mcf Gas: 20 Bbls H2O: 34

Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 20 Bbls H2O: 34 GOR: 476

Test Method: Flowing Casing PSI: 775 Tubing PSI: 0 Choke Size: 14

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1288 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 4/11/2012 arawson@nobleenergyinc.com

Email
:

Attachment Check List

Att Doc Num	Name
400270351	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)