

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/10/2012

Document Number:

664000570

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>209243</u>	<u>322143</u>		<u>LEONARD, MIKE</u>

Operator Information:

OGCC Operator Number: 19035 Name of Operator: OVERLAND RESOURCES LLC

Address: 1376 S PERRY PARK RD

City: SEDALIA State: CO Zip: 80135

Contact Information:

Contact Name	Phone	Email	Comment
Anderson, Robert	(303) 800-6175	admin@overlandresourcesllc.com	

Compliance Summary:

QtrQtr: <u>NWSW</u>	Sec: <u>18</u>	Twp: <u>6S</u>	Range: <u>62W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/06/2012	656500005	PR	PR	S	P		N
12/02/2010	200285850	PR	SI	U			Y
07/28/2010	200264813	PR	PR	U			Y
02/18/2010	200231894	PR	PR	U			Y
03/12/2008	200127921	PR	PR	S			N
11/30/2007	200122867	PR	PR	U			Y
09/10/2007	200118719	PR	PR	U			Y
08/13/2004	1470032	ES	AO	S			N
05/27/1999	500141254	PR	PR			F	Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
209243	WELL	PR	01/31/2010	OW	039-06147	CLARK 13-18

Equipment:**Location Inventory**

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____

Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____

Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____

Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____

Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____

Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	REMOVE OILY SOIL AT PUMPJACK ENGINE	06/30/2012
Crude Oil	WELLHEAD	<= 5 bbls	REMOVE STAINED SOIL AT WELLHEAD. REMOVE PILE OF OILY SOIL AT WELLHEAD	06/30/2012

☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Satisfactory	NATURAL GAS ENGINE		
Pump Jack	1	Satisfactory	STANDARD		
Veritcal Heater Treater	1	Unsatisfactory	HAS SMALL SEEP NEAR BOTTOM ON SE SIDE. NEEDS PAINTED. NO BERMS	INSTALL BERM. ENSURE SEEP WILL NOT CAUSE SPILL. PAINT AS REQUIRED	06/30/2012
Gas Meter Run	1	Satisfactory			
Deadman # & Marked	4	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	FIBERGLASS AST	,

S/U/V: Unsatisfactory Comment: SAME BERM AS OIL TANKS

Corrective Action: PAINT AS REQUIRED Corrective Date: 08/31/2012

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Inspector Name: LEONARD, MIKE

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	39.524080,-104.384770
S/U/V:	Unsatisfactory	Comment:		
Corrective Action: PAINT TANKS AND TREATER				Corrective Date: 08/31/2012
Paint				
Condition	Inadequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 322143

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: LEONARD, MIKE

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: LEONARD, MIKE

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	NO CONTAINMENT FOR LUBE OIL
Compaction	Pass	Compaction	Pass	MHSP	Pass	GOOD CONTAINMENT AT CHEMICAL BARREL

S/U/V: **Unsatisfactory**

Corrective Date: **06/30/2012**

Comment: **LUBE OIL RELEASE AT ENGINE**

CA: **INSTALL CONTAINMENT AND CLEAN UP OILY SOIL AT ENGINE**