

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

04/30/2012

Document Number:

661700274

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>214952</u>	<u>325528</u>		<u>LABOWSKIE, STEVE</u>

Operator Information:

OGCC Operator Number: 96735 Name of Operator: WILLIFORD RESOURCES, L.L.C.

Address: 6506 S LEWIS AVE STE 102

City: TULSA State: OK Zip: 74136

Contact Information:

Contact Name	Phone	Email	Comment
Callahan, Linda	(918) 712-8828	lcallahan@swbell.net	e-mail receipt

Compliance Summary:

QtrQtr:	<u>SESE</u>	Sec:	<u>1</u>	Twp:	<u>33N</u>	Range:	<u>12W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/28/2011	200317764	PR	PR	U			Y
07/29/2010	200264740	PR	PR	U			Y
08/14/2008	200195909	PR	PR	S			N
01/03/2008	200124367	PR	PR	U			Y
01/27/2003	200036192	PR	PR	U		F	Y
07/19/2000	200008324	PR	PR	S		P	N
07/22/1997	500148131	PR	PR			P	N
05/28/1996	500148130	PR	PR			F	Y
07/26/1995	500148129	PR	PR				Y

Inspector Comment:

Tanker truck connected to wellhead, no labels or containment berms. Stuffing box leak and other leaks are excessive with abundant stained soil, also small pools of oil. FIX/MINIMIZE ALL OIL LEAKS, CLEAN UP LEAKED OIL AND REMEDIATE STAINED SOIL.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
257	LEASE	PR	09/01/2000		-	ANGELINA 1-D	
115450	PIT		09/23/1999		-	ANGELINA 1-D	
214952	WELL	PR	05/29/2003	OW	067-06557	ANGELINA 1-D	X
325528	LOCATION	AC	04/14/2009		-	ANGELINA-N33N12W 1SESE	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory		Install labels on tanker truck to comply with rule 210.b. or remove truck	06/01/2012
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL		tubulars and parts on pipe racks		
DEBRIS				

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 5 bbls	clean up free standing oil and stained soils, fix leak	06/01/2012

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory	small guard fence		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Satisfactory			
Pump Jack	1	Satisfactory	elec.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	OTHER	,
S/U/V:	Violation		Comment: _____	
Corrective Action: label and berm truck or remove				Corrective Date: 06/07/2012

Paint

Condition	_____
-----------	-------

Other (Content) assume crude oil _____

Other (Capacity) unknown _____

Other (Type) tanker truck _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
_____	_____	_____	_____	_____

Corrective Action	berm or remove truck	Corrective Date	_____
-------------------	----------------------	-----------------	-------

Comment	no secondary containmnet
---------	--------------------------

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	37.128040,-108.094140
S/U/V:	Satisfactory		Comment: "Angelina #1-D, #2 & #3 tank battery" needs conspicuous content and capacity labels, NFPA OK	
Corrective Action: clean up crude oil, finish tank labeling				Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action	_____	Corrective Date	_____
-------------------	-------	-----------------	-------

Comment	crude oil below outlet valves
---------	-------------------------------

Venting:	
Yes/No	Comment
_____	_____

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
_____	_____	_____	_____	_____

Predrill

Location ID: 325528

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214952 API Number: 067-06557 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**CroplandTop soil replaced Pass Recontoured Pass Perennial forage re-established InNon-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____

Corrective Date: _____

Comment: _____

CA: _____