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| FORM INSP Rev 05/11 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
|-------------------------------|--|--|-------------|

Inspection Date: 04/25/2012

Document Number: 662300409

Overall Inspection: Unsatisfactory

FIELD INSPECTION FORM

| | | | | |
|---------------------|---------------|---------------|---------------|-------------------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: <u>NEIDEL, KRIS</u> |
| | <u>299593</u> | <u>333261</u> | | |

Operator Information:

OGCC Operator Number: 10323 Name of Operator: ENTEK GRB LLC

Address: 535 16TH STREET #620

City: DENVER State: CO Zip: 80202

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|-------------------------|---------|
| stocks, kristen | 303-282-4633 | KStocks@entekenergy.com | |

Compliance Summary:

QtrQtr: SWSE Sec: 13 Twp: 12N Range: 89W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 11/04/2010 | 200283425 | OI | ND | S | | | N |

Inspector Comment:

NOAV can be closed out, pit is closed, does not look to be re-seeded. no production eq on location. continue reclamation.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|----------------------|---|
| 277277 | WELL | AL | 04/13/2010 | LO | 081-07234 | ROBIDOUX 13-15 CBM 1 | X |
| 277278 | WELL | PR | 11/05/2005 | GW | 081-07233 | ROBIDOUX 13-15 | X |
| 289420 | PIT | CL | 03/01/2012 | | - | ROBIDOUX 13-15 | |
| 299593 | WELL | SI | 04/03/2012 | GW | 081-07457 | ROBIDOUX 13-15T | X |
| 333261 | LOCATION | AC | 04/14/2009 | | - | Robidoux 13-15D | |
| 423432 | WELL | XX | 05/31/2011 | | 081-07655 | Robidoux 13-15D | |

Equipment: Location Inventory

| | | | |
|---------------------------------|---------------------------|----------------------|----------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>2</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: <u>1</u> | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>1</u> |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>1</u> |
| Gas Compressors: <u>2</u> | VOC Combustor: _____ | Oil Tanks: <u>2</u> | Dehydrator Units: <u>2</u> |
| Multi-Well Pits: _____ | Pigging Station: <u>2</u> | Flare: <u>1</u> | Fuel Tanks: _____ |

Location

Signs/Marker:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------|-----------------------------|----------------------|---|------------|
| WELLHEAD | Unsatisfactory | no sign at wellhead. | Install sign to comply with rule 210.b. | 08/01/2012 |

| Group | User | Comment | Date |
|-------|----------|---|------------|
| OGLA | kubeczko | <p>GENERAL SITE COAs:</p> <p>Completion pit must be lined.</p> <p>A closed loop system must be implemented during drilling.</p> <p>Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.</p> <p>The completion/flowback fluids multi-well pit must be fenced. If the completion/flowback pit is not closed (either drained and/or backfilled) immediately after natural gas development activities, then operator must appropriately net the completion/flowback pit, in a timely manner, and maintain the fencing and netting until the pit is closed in accordance with Rule 905. Closure of Pits, and Buried or Partially Buried Produced Water Vessels.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit. The flowback and stimulation fluid tanks must be placed on the pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>At the time of pit closure, operator must submit disposal information via a Form 4 Sundry Notice to the COGCC Location Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us). The disposal method will need to be approved prior to operator starting pit closure. In addition, operator will collect a pit water sample and, at a minimum, analyze for the following parameters: pH; alkalinity; specific conductance; major cations/anions (chloride, fluoride, sulfate, sodium); total dissolved solids (TDS); BTEX/DRO; TPH; PAH's (including benzo[a]pyrene); and metals (arsenic, barium, calcium, chromium, iron, magnesium, selenium). At the time of closure/disposal of pit water, COGCC may require additional analytes, as appropriate.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> | 05/11/2011 |

Comment:

CA:

Date: _____

Wildlife BMPs:

Comment:

CA:

Date: _____

Stormwater:

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277277 API Number: 081-07234 Status: AL Insp. Status: AL

Facility ID: 277278 API Number: 081-07233 Status: PR Insp. Status: PR

Facility ID: 299593 API Number: 081-07457 Status: SI Insp. Status: SI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Inspector Name: NEIDEL, KRIS

Reminder: _____
Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____
Comment: _____
CA: _____

| Permit: | Facility ID | Permit Num | Expiration Date |
|---------|-------------|------------|-----------------|
| | 289420 | 1396852 | |