

**FORM
5A**
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2286587

Date Received:
12/20/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILLA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-123-33363-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>FREDERIKSEN</u>	Well Number: <u>1A-28H</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>28</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARAStatus: PRODUCINGTreatment Date: 09/19/2011

Date of First Production this formation: _____

Perforations Top: 7608 Bottom: 11441 No. Holes: 102 Hole size: 2 + 1/2

Provide a brief summary of the formation treatment:

Open Hole: **NBRR Completion**

STAGE 1. PUMP HYBRID FLUID SYS. OF 1014 BBLS SLICKWATER, 4026 BBLS 24# X/L, 5040 TOTAL BBLS. PLACED 30,249# 40/70, 262,704# 30/50, 292,952# TOTAL SAND.

STAGE 2. PUMP HYBRID FLUID SYS. OF 903 BBLS SLICKWATER, 4069 BBLS 24# X/L, 4762 TOTAL BBLS. PLACED 30,278# 40/70, 291,331# 30/50, 321,609# TOTAL SAND.

STAGE 3. PUMP HYBRID FLUID SYS. OF 909 BBLS SLICKWATER, 3970 BBLS 24# X/L, 4879 TOTAL BBLS. PLACED 30,151# 40/70, 289,216# 30/50, 319,367# TOTAL SAND.

STAGE 4. PUMP HYBRID FLUID SYS. OF 905 BBLS SLICKWATER, 3964 BBLS 24# X/L, 4869 TOTAL BBLS. PLACED 30,291# 40/70, 287,963# 30/50, 318,254# TOTAL SAND.

STAGE 5. PUMP HYBRID FLUID SYS. OF 908 BBLS SLICKWATER & 4095 BBLS XL, 5004 TOTAL BBLS. PLACED 30,250# 40/70 SAND & 288,581# 30/50 SAND. TOTAL; 318,780#.

STAGE 6. PUMP HYBRID SYS. W/905 BBLS SLICKWATER & 3969 BBLS XL. TOTAL 4875 BBLS. PLACED 30,268# 40/70 SD & 288,618# 30/50 SD-TOTAL 318,886# PROPPANT.

STAGE 7. PUMP HYBRID SYS. W/907 BBLS SLICKWATER & 3975 BBLS XL-TOTAL= 4881 BBLS. PLACED 30,258# 40/70 SD & 289,197# 30/50 SD AT ATR 50.5 BPM.

STAGE 8. PUMP HYBRID FLUID SYS. OF 909 BBLS SLICKWATER, 3977 BBLS 24# X/L, 4886 TOTAL BBLS. PLACED 30,257# 40/70, 289,310# 30/50, 319,567# TOTAL SAND. •

STAGE 9. PUMP HYBRID FLUID SYS. OF 916 BBLS SLICKWATER, 3966 BBLS 24# X/L, 4882 TOTAL BBLS. PLACED 30,313# 40/70, 287,602# 30/50, 317,915# TOTAL SAND.

STAGE 10. PUMP HYBRID FLUID SYS. OF 961 BBLS SLICKWATER, 3991 BBLS 24# X/L, 4951 TOTAL BBLS. PLACED 30,218# 40/70, 289,010# 30/50, 322,228# TOTAL SAND.

STAGE 11. PUMP HYBRID FLUID SYS. OF 900 BBLS SLICKWATER, 3976 BBLS 24# X/L, 4876 TOTAL 8BLS. PLACED 30,230# 40/70, 289,738# 30/50, 319,967# TOTAL SAND.

STAGE 12. PUMP HYBRID FLUID SYS. OF 927 BBLS SLICKWATER, 3975 BBLS 24# X/L, 4902 TOTAL BBLS. PLACED 30,304# 40/70, 288,999# 30/50, 319,303# TOTAL SAND.

STAGE 13. PUMP HYBRID FLUID SYS. OF 898 BBLS SLICKWATER, 3975 BBLS 24# X/L, 4873 TOTAL BBLS. PLACED 16,935# 40/70, 302,605 30/50, 319,540 TOTAL SAND.

STAGE 14. PUMP W/ HYBRID SYS. W/909 BBLS SLICKWATER AND 3975 BBLS XL PLACING 16,958# 40/70 SAND AND 301,977# 30/50 SAND.

STAGE 15. PUMP HYBRID FLUID SYS. OF 894 BBLS SLICKWATER, 3987 8BLS 24# X/L, 4881 TOTAL BBLS. PLACED 16,958# 40/70, 304,485# 30/50, 321,443# TOTAL SAND.

STAGE 16. PUMP HYBRID FLUID SYS. OF 894 BBLS SLICKWATER, 3987 BBLS 24# X/L, 4881 TOTAL BBLS. PLACED 16,958# 40/70, 304,485# 30/50, 321,443# TOTAL SAND.

STAGE 17. PUMP HYBRID FLUID SYS. OF 996 BBLS SLICKWATER, 4136 BBLS 24# X/L, 5132 TOTAL BBLS. PLACED 17,204# 40/70, 325,782# 30/50, 342,986# TOTAL SAND.

This formation is commingled with another formation: Yes No**Test Information:**

Date: 09/28/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 1155 Bbls H2O: 80

Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 1155 Bbls H2O: 80 GOR: 72188

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 900 Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1415 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6831 Tbg setting date: 09/24/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

FORM 5 DOCUMENT #2286589

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SHEILLA REED-HIGH

Title: OPERATIONS

Date: 12/20/2011

Email SHEILLA.REEDHIGH@ENCANA.COM

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Attachment Check List

Att Doc Num	Name
2286587	FORM 5A SUBMITTED
2286588	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 5A submitted under wrong API#. Corrected to 123-33363 per form 5 referencing doc #2286587 for the 5A. entered BTU from production.	5/9/2012 3:05:41 PM
Permit	ON HOLD: w/o form 5A. Form 5A submitted under wrong API#. Corrected to 123-33363 per form 5 referencing doc #2286587 for the 5A.	1/26/2012 11:26:25 AM
Data Entry	CHECK NBRR: BTU GAS IS REQUIRED ENTRY IF MCF GAS IF ENTERED.	1/11/2012 3:29:34 PM

Total: 3 comment(s)