



Krabacher, Jay

To: Soehner, Gage A.  
Cc: King, Kevin  
Subject: RE: CBL Deferment Request – HMU Federal 16-16C2 -- 045-20408

Gage:

Encana can defer the CBL on the subject well.

For future requests, could you also provide one more piece of data: how much, if any, fluid was needed to keep the well-annular space full for the 72 hours after the cementing was done? You are probably familiar with the COGCC Mamm Creek Field Notice to Operators: item #1 under the Procedure and Reporting Changes requests this information.

Jay Krabacher

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MAY 06 2012  
COGCC/Rifle Office

From: Soehner, Gage A. [mailto:Gage.Soehner@encana.com]  
Sent: Sunday, May 06, 2012 10:39 PM  
To: Krabacher, Jay  
Subject: CBL Deferment Request -- HMU Federal 16-16C2

EnCana CBL Deferment Request

Well Name:	HMU Federal 16-16C2
API Number:	05-045-20408
Pad Name:	J16W
Plug Bump Date:	4/25 /12
Plug Bump Time:	1:30 Hrs
Top of Gas:	7750' MD
Designed TOC:	5651' MD
Temp Log TOC:	5500' MD

Bradenhead Pressure Report

Time	Bradenhead Pressure
6 hours	0
12 hours	0
24 hours	0
48 hours	0

JK picks  
~ 5200"

( 72 hrs = 0 )

Well was cemented with no issues. Temp log was ran in lieu of CBL. Bradenhead pressure will continue to be monitored until rig is off of the pad, at which time a CBL will be run. Temp log is attached.

Gage Soehner  
**Encana Oil & Gas**  
Drilling Engineer  
South Piceance  
720.876.3097  
720.951.0732 Cell

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GCSE	Generalized Camper Selection	0.0	DEG
GDEV	Average Angular Deviation of Borehole from Normal	0.01	DF/F
GGRD	Geothermal Gradient	CHART GEN 9	
GRSE	Generalized Mud Resistivity Selection	LINEAR ESTIMATE	
GTSE	Generalized Temperature Selection	NOBARITE	
ISSBAR	Barite Mud Switch	SANDSTONE	
MATR	Rock Matrix for Neutron Porosity Corrections	2	
PBPO	PSP Basic Sub Position	DB12	
PCCG	PSP Basic Sub CCL Gain	1	
PSTP	PSP Telemetry Cartridge position on CAN Bus	50	DEGF
SHT	Surface Hole Temperature		
System and Miscellaneous			
ALTDPCAN	Name of alternate depth channel	SpeedCorrectedDepth	
BS	Bit Size	8.750	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	11.60	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
FLEV	Fluid Level	22.00	FT
MST	Mud Sample Temperature	-50000.00	DEGF
PBVSADP	Use alternate depth channel for playback	NO	
RMFS	Resistivity of Mud Filtrate Sample	-50000.0000	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	6000	FT
TDD	Total Depth - Driller	10055.00	FT
TDL	Total Depth - Logger	6000.00	FT
TWS	Temperature of Connate Water Sample	100.00	DEGF

Format: TEMPERATURE\_S2
Vertical Scale: 2" per 100'
Graphics File Created: 25-Apr-2012 07:26

OP System Version: 19C0-187

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Output DLIS Files

DEFAULT
HBMS\_007LUP
FN:6
PRODUCER
25-Apr-2012 07:26

TEMPERATURE PLOT

MAXIS Field Log

Index: 10006.0 - 2997.0 FT

