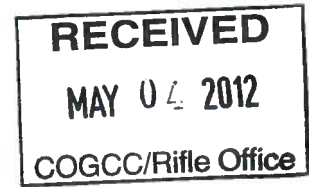




Krabacher, Jay

To: Shauna Redican
Cc: King, Kevin
Subject: RE: CBL Delay Request - Gentry B8 -- 045-15586



Shauna:

Antero can defer the CBL on the subject well.

Seeing as how Kevin will be "out of the office" beginning in mid-May for a couple weeks, continue to notify us both. Whoever of us reviews the data first, and subsequently approves the request, will notify the other (email: cc) so as to avoid duplicity of effort.

Your email does specify the fluid volume needed to keep the annular full, and the 72 hour bradenhead-pressure (BHP) – but for future similar requests, can you also note if the BHP was anything other than "0"? Also, is the 0.5 bbls fluid volume – is that the total for the entire time from cementing up through 72 hours?

Regards,

Jay Krabacher

From: Shauna Redican [<mailto:sredican@anteroresources.com>]
Sent: Friday, May 04, 2012 2:36 PM
To: King, Kevin; Krabacher, Jay
Subject: CBL Delay Request - Gentry B8

Hi Jay and Kevin –

Antero Resources Piceance Corporation is requesting a CBL deferment on the Gentry B8 described below. A temperature survey was run following cementing the 4-1/2" production casing on the subject well and is attached.

Pad: Gentry B
Well: Gentry B8
API No.: 05-045-15586-00
Permit No.: 400237664

Location: SENW, Section 17, T6S, R92W of the 6th PM
Surface Casing: 8-5/8" set and @ 1,077' with 365 sacks
Production Casing: 4-1/2" set and cemented @ 8,169' with 1,084 sacks
Date Cemented: 4/30/2012
TOC from survey: 2,250'
Top of Gas: 6233'
Temp Survey Run date: 4/30/2012
Volume to fill annular: 0.5 Bbls
72 hour Bradenhead Pressure Monitoring Results: 0 psig
Updated Bradenhead Pressure, if changed from 72 hour reading: N/A

After deferment of the CBL is approved, Antero will continue to monitor the Bradenhead pressure until the CBL is run and notify if pressure exceeds 150 psig.