

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2286705

Date Received:

01/03/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: SHEILA REED-HIGH

Phone: (720) 876-3678

Fax: (720) 876-4678

5. API Number 05-123-31748-00

7. Well Name: PURITAN

8. Location: QtrQtr: NWSE Section: 34 Township: 2N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4-4-34

Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 09/03/2011

Date of First Production this formation:

Perforations Top: 8210 Bottom: 8230 No. Holes: 40 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐**J SAND CORPORATION**

FRAC'D THE J-SAND 8210'-8230'., (40 HOLES) W/ 65604 GAL 18 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250000# 30/50 SAND. 09-03-11.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/03/2011

Date of First Production this formation:

Perforations Top: 7535 Bottom: 7784 No. Holes: 156 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐**CDL-NBRR COMPLETION**

SET CFP @ 7830'. 09-03-11. FRAC'D THE CODELL 7762'-7784', (44 HOLES) W/ 91350 GAL 22 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250000# 30/50 SAND. 09-03-11.

DET CFP @ 7610'. 09-03-11. FRAC'D THE NIOBRARA 7535'-7563' (112 HOLES), W/ 101346 GALS 18 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250000# 30/50 SAND. 09-03-11.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 12/14/2011 Hours: 24 Bbls oil: 97 Mcf Gas: 202 Bbls H2O: 24

Calculated 24 hour rate: Bbls oil: 97 Mcf Gas: 202 Bbls H2O: 24 GOR: 2082

Test Method: FLOWING Casing PSI: 1266 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1245 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SHEILDA D REED-HIGH

Title: DRILL & COMPLETIONS TECH

Date: 12/30/2011

Email: SHEILA.REEDHIGH@ENCANA.COM

:

Attachment Check List

Att Doc Num	Name
2286705	FORM 5A SUBMITTED
2286706	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	J-Niobrara-Codell submitted with test data.	5/9/2012 2:37:43 PM
Permit	ON HOLD: requesting the test data for the J Sand.	1/26/2012 1:44:40 PM

Total: 2 comment(s)