

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287257

Date Received:

02/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: JANE WASHBURN

Phone: (720) 876-5431

Fax: (720) 876-6431

5. API Number 05-123-24110-00

7. Well Name: BARCLAY-CRISMAN

8. Location: QtrQtr: SESW Section: 20 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2-8-20

### Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7896 Bottom: 7960 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

J-SAND IS TEMPORARILY ABANDONED TO TEST THE NIOBRARA/CODELL FORMATION. A CIBP WAS SET @ 7520 ON 10/22/11.

This formation is commingled with another formation: ☐ Yes ☒ No

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

TEMPORARILY ABANDONED TO TEST THE NBRR-CD.

Date formation Abandoned: 10/22/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7520 Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 11/08/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7188 Bottom: 7470 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NIOBRARA - FRAC'D 7188-7256 W/159,086 GAL FRAC FLUID AND 251,700 # SAND.  
CODELL - FRAC'D 7450-7470 W/121,626 GAL FRAC FLUID AND 250,425 # SAND.  
SET CIBP @ 7520' AND CFP @ 7280' ON 10/22/11. CFP DRILLED OUT 11/10/11.

This formation is commingled with another formation: ☐ Yes ☒ No

#### Test Information:

Date: 11/24/2011 Hours: 14 Bbls oil: 20 Mcf Gas: 312 Bbls H2O: 2

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 34 Mcf Gas: 535 Bbls H2O: 3 GOR: 15735

Test Method: FLOWING Casing PSI: 1149 Tubing PSI: 743 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7336 Tbg setting date: 11/10/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

NOT PROFITABLE

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JANE WASHBURN

Title: OPERATIONS TECH

Date: 1/25/2012

Email JANE.WASHBURN@ENCANA.COM

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**Attachment Check List**

Att Doc Num	Name
2287257	FORM 5A SUBMITTED
2287258	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Corrected API gravity and MCF gas as per opr.	5/9/2012 2:27:11 PM
Permit	On hold for API gravity and MCF gas.	5/3/2012 10:53:00 AM
Data Entry	NBRR-CD FORMATION: BTU GAS IS REQUIRED IF MCF GAS IS ENTERED; API GRAVITY OIL IS REQUIRED IF BBLs OIL IS ENTERED; NON-PRODUCTION IS REQUIRED.	3/5/2012 1:41:10 PM

Total: 3 comment(s)