

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400251149

Date Received:

02/10/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10340

4. Contact Name: Dean Rogers

2. Name of Operator: SUNDANCE ENERGY INC

Phone: (303) 543-5710

3. Address: 633 17TH STREET #1950

Fax: (303) 543-5701

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34414-00

6. County: WELD

7. Well Name: May Jon

Well Number: 5S 8

8. Location: QtrQtr: SWSW Section: 5 Township: 2N Range: 68W Meridian: 6

Footage at surface: Distance: 476 feet Direction: FSL Distance: 633 feet Direction: FWL

As Drilled Latitude: 40.161967 As Drilled Longitude: -105.034388

## GPS Data:

Date of Measurement: 02/06/2012 PDOP Reading: 1.4 GPS Instrument Operator's Name: Alan Hnizdo

\*\* If directional footage at Top of Prod. Zone Dist.: 118 feet. Direction: FSL Dist.: 1287 feet. Direction: FWL

Sec: 5 Twp: 2N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 118 feet. Direction: FSL Dist.: 1287 feet. Direction: FWL

Sec: 5 Twp: 2N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/31/2011 13. Date TD: 11/05/2011 14. Date Casing Set or D&amp;A: 11/06/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8080 TVD\*\* 7998 17 Plug Back Total Depth MD 7984 TVD\*\* 7902

18. Elevations GR 4391 KB 4405

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Triple combo  
CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	776	550	0	776	CALC
1ST	7+7/8	4+1/2	11.6	0	8,013	550	3,550	8,013	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,658		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,150		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,450	7,470	<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,910	7,920	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dean Rogers

Title: Operations Engineer Date: 2/10/2012 Email: drogers@sundanceenergy.net

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
1694820	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400251197	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400251149	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400251161	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400251162	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400251193	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400251195	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400272130	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Received Directional Drilling template.	4/13/2012 11:16:36 AM
Permit	ON HOLD: Received correct latitude for this well 40.161967 (typo). operator provided the tops for the Niobrara 7150' & Sussex 4658' & hard copies of logs. w/o Directional Drilling template.	4/13/2012 8:58:30 AM
Permit	ON HOLD: Requesting confirmation of the latitude for this well, (Well is spotting 280' south of the permit.), Please provide the tops for the other formations permitted: (Niobrara , Sussex ), a hard copies of the logs. & a Directional Drilling template.	4/5/2012 1:49:58 PM

Total: 3 comment(s)