

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Jane Washburn
Phone: (720) 876-5431
Fax: (720) 876-6431

5. API Number 05-123-30104-00
6. County: WELD
7. Well Name: IONE
Well Number: 6-8-8
8. Location: QtrQtr: SWSE Section: 8 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING

Treatment Date: 01/09/2012 Date of First Production this formation: 06/23/2009

Perforations Top: 7442 Bottom: 7460 No. Holes: 36 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Codell Refrac
Frac'd the Codell 7442' - 7460' with 147,869 gal frac fluid and 360,700 # sand. 01-09-12

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/09/2012 Date of First Production this formation: 06/23/2009
Perforations Top: 7896 Bottom: 7916 No. Holes: 40 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

A CIBP was set @ 7510' on 1/9/12 to plug back the J Sand to refrac and test the Codell-Niobrara.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

CIBP
Set @ 7510' on 1/9/12

Date formation Abandoned: 01/09/2012 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7510 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: 06/23/2009
Perforations Top: 7230 Bottom: 7460 No. Holes: 116 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/11/2012 Hours: 6 Bbls oil: 26 Mcf Gas: 88 Bbls H2O: 8
Calculated 24 hour rate: _____ Bbls oil: 104 Mcf Gas: 352 Bbls H2O: 32 GOR: 3385
Test Method: Flow Casing PSI: 754 Tubing PSI: 556 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7411 Tbg setting date: 03/06/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 01/09/2012 Date of First Production this formation: 06/23/2009

Perforations Top: 7230 Bottom: 7250 No. Holes: 80 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara Refrac
Frac'd the Niobrara from 7230'- 7250' with 136,714 gal frac fluid and 250,800 # sand. 01-09-12

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn

Title: Operations Technologist Date: _____ Email jane.washburn@encana.com

Attachment Check List

Att Doc Num	Name
400279012	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)