

CEMENT JOB REPORT



CUSTOMER ANADARKO PETROLEUM COI		DATE 19-MAR-12	F.R. # 1001896021		SERV. SUPV. RYAN R STEVENS		
LEASE & WELL NAME HSR-STEIN #15-23 - API 05123155030000		LOCATION Sec 23 - 4N - 66W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # W/O		TYPE OF JOB Squeeze-Hole			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD TVD HANGER TYPES MD TVD	
		No Shoe		Retainers		2240 2240	
		NA-Squeeze		Bridge Plug		4000 4000	
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	
Fresh Water				0	8.34	0	
G NEAT				175	15.8	1.16	
Claycare water				0	8.3	0	
Available Mix Water 150 Bbl.		Available Displ. Fluid 100 Bbl.		TOTAL		46.29 20.86	
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD TVD GRADE
			4	4.5	11.6	CSG	2300 2300 N-80
			1.995	2.375	4.7	TBG	2240 2240 P-110
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	
8.1	8.63	24	CSG	850	850	No Liner	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
8.9	BBLS	Fresh Water	8.34	0	2500	2500	8960
Circulation Prior to Job		Circulation Time: .5		Circulation Rate: 2 BPM			
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Mud Density In: 8.5 LBS/GAL		Mud Density Out: 8.5 LBS/GAL		PV & YP Mud In: 0	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: .1 BBLS					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Method Used to Verify Returns: Visual					
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE		Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input checked="" type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT		Bottom of Plug: 0 FT	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input checked="" type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 780		Fluid Weight: 8.4 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							
PRESSURE/RATE DETAIL				EXPLANATION			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES	4000 PSI		
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ	<input type="checkbox"/>
14:22	0	0	0	0	N/A	Time arrived on location			
14:30	0	0	0	0	N/A	Spot trucks			
14:35	0	0	0	0	N/A	Pre rig up safety meeting			
14:36	0	0	0	0	N/A	Start ground rig up			
15:27	0	0	0	0	N/A	Finish ground rig up			
16:02	0	0	0	0	N/A	Pre job safety meeting			
16:13	3276	0	0	0	WATER	Pressure test			
16:19	1600	0	0	.5	WATER	Pump down tubing threw bottom perf back into top perf. (over pressured)			
16:23	270	0	1.5	5	WATER	Pump dow tubing threw bottom perf up threw surface			
16:30	570	0	1.5	5	WATER	Pump down tubing threw bottom perf back into top perf.			
16:35	477	0	1.5	5	WATER	Fresh water spacer			
16:40	681	0	2.8	34	CEMENT	Batch up weigh and pump 175 sxs of of Class G cement + 3% Calcium Chloride			
16:59	327	0	1.7	1.5	WATER	Displacement pump down TBG threw bottom perf up thre surface.			
17:00	1.7	0	780	5	WATER	Displacement pump down TBG thre bottom perf. back threw top perf.			
17:02	0	0	0	0	N/A	Shut down wash up pumps and lines Pull 14 stands of TBG			
17:20	379	0	2	20	WATER	Reverse out			
17:30	0	0	0	0	N/A	Pre rig down safety meeting			
18:30	0	0	0	0	N/A	Time off location			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N 0		Y <input checked="" type="checkbox"/> N 3	75	0	Y <input checked="" type="checkbox"/> N		



BJ Services JobMaster Program Version 3.50
Job Number: 1001
Customer:
Well Name:

