

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400282009

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20260-00

6. County: GARFIELD

7. Well Name: Federal

Well Number: PA 621-29

8. Location: QtrQtr: LOT8 Section: 20 Township: 6S Range: 95W Meridian: 6

Footage at surface: Distance: 504 feet Direction: FSL Distance: 1706 feet Direction: FEL

As Drilled Latitude: 39.503872 As Drilled Longitude: -108.019157

GPS Data:

Date of Measurement: 06/30/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 172 feet. Direction: FNL Dist.: 1108 feet. Direction: FWL

Sec: 29 Twp: 6S Rng: 95W

** If directional footage at Bottom Hole Dist.: 194 feet. Direction: FNL Dist.: 1131 feet. Direction: FWL

Sec: 29 Twp: 6S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC 62162

12. Spud Date: (when the 1st bit hit the dirt) 12/25/2011 13. Date TD: 01/03/2012 14. Date Casing Set or D&A: 01/04/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8813 TVD** 8285 17 Plug Back Total Depth MD 8766 TVD** 8238

18. Elevations GR 6234 KB 6260

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL / RPM & Mud Logs

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 48 | 0 | 90 | 33 | 0 | 90 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 3,251 | 735 | 0 | 3,251 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 8,802 | 970 | 4,585 | 8,802 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH | 2,995 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 5,320 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 7,958 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 8,676 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 2

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date:

Email: julie.lawson@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400282011 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400282010 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400282013 | Other | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400282012 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General CommentsUser GroupCommentComment Date

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Total: 0 comment(s)