

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400281693

Date Received:

05/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA INC

Phone: (970) 263-3641

3. Address: PO BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09199-00

6. County: MESA

7. Well Name: CURREY

Well Number: 16-14

8. Location: QtrQtr: SESW Section: 16

Township: 9S

Range: 94W

Meridian: 6

9. Field Name: BRUSH CREEK

Field Code: 7562

### Completed Interval

FORMATION: COZZETTE-CORCORANStatus: PRODUCINGTreatment Date: 05/15/2008Date of First Production this formation: 09/18/2008Perforations Top: 6820 Bottom: 6962 No. Holes: 18 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐1 stage of slickwater frac with 2,586 bbls of frac fluid and 96,738 lbs of white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 05/02/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 94 Bbls H2O: 28Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 94 Bbls H2O: 28 GOR: 0Test Method: Flowing Casing PSI: 429 Tubing PSI: 177 Choke Size: 48/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1063 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 6520 Tbg setting date: 04/12/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEOStatus: PRODUCINGTreatment Date: 05/15/2008Date of First Production this formation: 09/18/2008Perforations Top: 5623 Bottom: 6174 No. Holes: 51 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐3 stages of slickwater frac with 3,850 bbls of frac fluid and 119,202 lbs of white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 05/02/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 219 Bbls H2O: 65Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 219 Bbls H2O: 65 GOR: 0Test Method: Flowing Casing PSI: 429 Tubing PSI: 177 Choke Size: 48/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1063 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 6520 Tbg setting date: 04/12/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Work occurred on the Currey 16-14 well to repair a hole in the tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan ProulxTitle: Regulatory Analyst Date: 5/7/2012 joan\_proulx@oxy.com

Email  
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### **Attachment Check List**

Att Doc Num	Name
400281693	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)